

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. II Cons Division
811 S. 1st Street
Artesia, N.M. 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
5. Lease Designation and Serial No.
NM 99038

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Concho Resources Inc.

3. Address and Telephone No.

110 W. Louisiana Ste 410; Midland, Tx 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surf: 1780' FSL & 1650' FWL, Sec. 31, T-18S, R-31E

Bottom: 660' FSL & 1650' FWL, Sec. 31, T-18S, R-31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West Shugart '31' Federal #1

9. API Well No.

3001531647

10. Field and Pool, or Exploratory Area

Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Concho Resources Inc. respectfully requests approval to install a 3000# head on the 13-3/8" csg, rig up a 1500# annular preventor and test to 70% of the casing burst, which is equal to 1200#, with the rig pump. Install a 5000# tubing head and 5000# BOP on the 9-5/8" intermediate csg and test to 3500# with an independent tester according to Onshore Order No. 2. Surface pressures will not exceed 3500# with the hole partially evacuated while drilling the production holes.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 04/10/01

(This space for Federal or State office use)

ORIG. SGD. GARY GOURLEY

Title

Date

Conditions of approval, if any:

