State of New Mexico District I Energy, Minerals & Natural Resources 1625 N. French Dr., Hobbs, NM 88240 Revised March 25, 1999 District II ONSERVATION 2. 2040 South Pacheco Santa Fe 1990 87505 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 Submillo ppropriate District Office District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND WURHORIZE TION TO TRANSPORT RECEIVED ¹Operator name and Address ² OGRID Number OCD - ARTESIA Stephens & Johnson Operating Co. 019958 P O Box 2249 ³ Reason for Filing Code Wichita Falls, Texas 76307-2249 NW 4 API Number 6 Pool Code 30-0 30-015-31677 Millman QN-GB-SA, East 46555 Property Code 8 Property Name 9 Well Number 009799 East Millman Pool Unit Tract 7 II. Surface Location UL or lot no. Section Township Range Lot. Idn North/South Line Feet from the Feet from the East/West line **19**S 28E 2176 SOUTH 777 West **Bottom Hole Location** UL or lot no. Section Township Lot. Idn Feet from the North/South Line East/West line Feet from the

Form C-104

5 Copies

Well 13

County

Eddy

County

10 - 12 0			<u>l</u>	<u>-</u>					
12 Lse Code 13 P	13 Producing Method Code 14 Gas Connection Date			15 C-129 Permit Number		16 C-129 Effect	ive Date	¹⁷ C-129 Expiration Da	
III. Oil and Ga		rters	i _					<u> </u>	
18 Transporter		Transporter Na	ame	20 POD	21 O/G	22	POD III ST	FR Location	
OGRID	and Address					and Description			
015694	2229610 0 7 13 100 000								
P O Drawer 159 Artesia, NM 88211				J 12-19S-28E					
					and water to provide the contract of the contr	Main Tank Battery			
36785 Duke Energy Field Services P O Box 5493			ervices	2229630	J 12-19S-28E				
				The second secon	and a second of the second of the second of the second of		nk Battery		
<u> </u>	Denver, co	80217		proposition in the major and the second of t	An although the state of the st			<u> </u>	
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				and the second second					
	Ji								
V. Produced	Water								
²³ POD				24 POD ULSTR	Location and Des	scription			
2229650	J 12-	-195-28E	Main Tank Batte	erv					
V. Well Comp					*				
25 Spud Date	26 F	eady Date 27 TD			28 PBTD		²⁹ Perforations ³⁰ DHC,		
5-31-01 6-15-01		1	2688 '		2662'		2192-2444 Single com		
³¹ Hole Size	e	32 Casing & Tubing Size			33 Depth Set		34 Sacks Cement		
12 1/4	4"	1 ,	8 5/8", 24#		400		EEO		
		·			409'		550 sx. circ. to surf.		
7 7/8"		5 1/2", 15.50#			26741		800 sx. circ. to surf.		
		<u> </u>			· · · · · · · · · · · · · · · · · · ·				
VI. Well Test		· · · · · · · · · · · · · · · · · · ·							
35 Date New Oil 36 Gas Deli		ivery Date	ery Date 37 Test Date		38 Test Length		sure	40 Csg. Pressure	
6-15-01	6-15-01		6-18-01		24 hrs.				
41 Choke Size	42 C	⁴² Oil		/ ⁴⁴ G		⁴⁵ AOF		46 Test Method	
				/					
⁴⁷ I hereby certify that the		32 Conservation	Division have been		55	40			
omplied with and that the story of my knowledge ar	he information gi	ven above is tr	ue and complete to the		OIL CON	ISERVATI	ON DIV	√ISION	
Signature:				Approved by:					
Printed name:	a cra	vw_		Tid.	ORIGIN	IAL BIGNE	D BY TU	R M. BOM	
Devire D. Crab	b			Title:	DISTR	CT II SUPE		•	
Title:				Approval Date:				_	
Production Age	JUL 2 3 2001								
Date: 6-20-01		Phone:	940) 723-2166						
48 If this is a change of	f operator fill in t	he OGRID nun	nber and name of the pr	revious operator					
			•	•					

Printed Name

Title

Date

Previous Operator Signature