District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Arussia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

3-30-2001

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Departm

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AY'.A	Form C-101
Int a pul	Revised October 18, 1994 Instructions on back
47	Instructions on back
Submit to	Appropriate District Office
	State Lease - 6 Copies
	Fee Lease - 5 Copies
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AMENDED REPORT

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PPLICA'	rion f	OR PE	RMIT 1	o drii	L, RE-EN	FER, DEE	PEN, P	LUGB	LCK, C	DR AL	D A ZONE	
				Operator Nas	ne and Address.			120	£	, ∙OG	KID NUMBER	
Stephens & Johnson Operating Co.						OGRID Number						
P.O. Box 2249				•								
Wichita Falls, TX 76307-2249						0 DECEIVED 30 015-316						
* Prope	rty Code					roperty Name	r la la	OCD - AF	RTESIA		• Weli No.	
009799		Eas	st Mil	lman Po	ol Unit Tr	act 7				<u>8</u>	14	
					⁷ Surface	Location			<u> arc</u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne Feel	from the	West Edd		County	
F	13	195	28E		1898	North	18				Eddy	
		8 Pr	oposed	Bottom	Hole Locat	ion If Diffe	erent Fi	rom Sur	face		_	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li		from the	East/W	est line	County	
		· * Propor	ed Pool 1					" Prope	ned Pool 2	•		
Mill	nan QN-	-GB-SA,	East									
" Work 7	Type Code		" Well Typ	e Code	" Cabi	e/Rotary "Le		Lesse Type Code		^H Gree	²¹ Ground Level Elevation	
N		1	0		R	R		S		3380.5		
* M	ultiple		" Proposed Depth		¹⁰ Formation			¹⁹ Contractor		* Spud Date		
No			2700		San An	dres United Dri			illing July 1, 2001			
			2	¹ Propos	ed Casing a	and Cement	t Progr	am		_		
Hole S	ize	Casi	ng Size	Cas	ing weight/foot	Setting Depth		Sacks of Cement		Estimated TOC		
12 1/4"		85/	8 5/8" 24		lb/ft	400'		360			Surface	
7 7/8"		5 1/	5 1/2"		0 1b/ft	2700'	900		00	0	Surface	
						<u> </u>						
zone. Describ 1. Dri 2. Dri cem	e the blows .11 12 .11 7 7 	ut prevention	program, le to e to t	ifany. Use: 400'. op of S	additional sheets i Set 8 5/8" an Andres.	(Decemary. 24# csg v	w/appro	ox. 360) sacks	of ci	nt. WOC 18 . 900 sacks	
23] harabu car	ify that the		ven above +	s true and con	noicce to the best I						ISION	
²⁾ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
Signature:	Will	_ / k	Cine	ad		Approved by:		en	w	sun	~ 130	
Printed name: William M. Kincaid					Title:		Vin	uts	i per	visor		
		eum Eng				Approval Date:	ADC	082	-	uon Date:	APR 0 8 200	
Date			Phone	·		Conditions of Ap	proval :	VUL				
		_		940-72	3-2166	Attached	•					

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - 0 Single oil completion
 - G Single gas completion
 - M **Mutiple completion**
 - Т Injection well
 - S SWD well
 - W Water supply well
 - С Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State P
 - Private
- 15 Ground level elevation above sea level
- 16 intend to mutiple complete? Yes or No
- Proposed total depth of this well 17
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement

a regard data series a started

22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.

23

The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO-Drawer-DD, Artenia, NM \$8211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Sania Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 MEC: D Ap

Form C-102 1., 1 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	ari numb	46-555 Millman QN-GB-SA, East																
* Property	Cede																	
009799	Babe II				man Unit Tract 7 14													
'OGRID	No.	Charba		T .]	' Operator				' Elevation									
019958		stepne	ens &	Jonns		ting Compa	ny		3380.5									
¹⁰ Surface Location																		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South inc	Feet from the	East/West line	County									
F	13	19 S	28 E		1898	North	1858	West	Eddy									
¹¹ Bottom Hole Location If Different From Surface																		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County									
¹² Dedicated Acr	mel 18 Toint		asolidatio		rder No.													
					roer No.													
NO ALLOY	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTER ALL DETERRETORY AND DETERRETORY																	
	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION																	
16		1		1					RTIFICATION									
		- 80							ion contained herein is									
		898					true and com	plete to the best of i	ny knowledge and belief									
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							Signature	Signature										
1858	, [William M. Kincaid										
		> ð					Printed Nam	-										
	1						Tale	Petroleum Engineer										
							March 30, 2001											
							"SURV	EYOR CER	TIFICATION									
									tion shown on this plat mal surveys made by									
							me or under i	my supervision, and	that the same is true									
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BOP DIAGRAM 3000# WORKING PRESSURE RAMS OPERATED DAILY

EAST MILLMAN POOL UNIT NO. 7-14 EDDY COUNTY, NEW MEXICO