

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. **30-015-31678**

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. **OG-784**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name 8910169240 East Millman Pool Unit Tract 7				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUMP RESVR ☐ OTHER ☐					8. Well No. 14				
2. Name of Operator Stephens & Johnson Operating Co.					9. Pool name or Wildcat Millman QN-GB-SA, East				
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307-2249									
4. Well Location Unit Letter F : 1898 Feet From The North Line and 1858 Feet From The West Line Section 13 Township 19S Range 28E NMPM Eddy County									
10. Date Spudded 7-6-01		11. Date T.D. Reached 7-10-01		12. Date Compl. (Ready to Prod.) 7-24-01		13. Elevations (DF& RKB, RT, GR, etc.) 3381' GR 3388' KB		14. Elev. Casinghead 3382'	
15. Total Depth 2700'		16. Plug Back T.D. 2656'		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools		Cable Tools 0-2700'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2335-2468' Lower Grayburg							20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run Dual Laterolog, MCFL, Density-Neutron, Gamma Ray							22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24		407'		12 1/4"		650 sx circ to surface	
5 1/2"		15.50		2670'		7 7/8"		700 sx circ to surface	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
26. Perforation record (interval, size, and number) One shot at each of the following depths: 2335, 2338, 2341, 2360, 2363, 2366, 2388, 2392, 2396, 2400, 2413, 2416, 2419, 2422, 2425, 2428, 2454, 2458, 2461, 2465, 2468.									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
2335-2468					3,000 gals 15% NEFE acid				
					110,000 lbs 12/20 sand				
					36,000 gals Delta Frac 140				
28. PRODUCTION									
Date First Production 7-25-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'				Well Status (Prod. or Shut-in) Producing			
Date of Test 7-26-01		Hours Tested 24		Choke Size 202		Prod'n For Test Period Oil - Bbl 202		Gas - MCF 100	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate Oil - Bbl 202		Gas - MCF 100		Water - Bbl 161	
								Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Mark Hope	
30. List Attachments Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature William M. Kincaid					Printed Name William M. Kincaid Title Petroleum Engineer Date 8-16-01				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 1646'	T. Silurian
T. Grayburg 1985'	T. Montoya
T. San Andres 2482'	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1718' to 1734'
No. 2, from 1950' to 2470'

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology