

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

**30-015-31726**

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**648**

7. Lease Name or Unit Agreement Name

**OXY ROGER STATE**

8. Well No.

**1**

9. Pool name or Wildcat

**UNDG MILLMAN MORROW, SOUTH**

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

**OXY USA WTP Limited Partnership**

**192463**

3. Address of Operator

**P.O. Box 50250 Midland, TX 79710-0250**

4. Well Location

Unit Letter **M** : **660** Feet From The **SOUTH** Line and **660** Feet From The **WEST** Line

Section **9** Township **19S** Range **28E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**3546'**

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**SEE OTHER SIDE**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE **Sr. Regulatory Analyst** DATE **8/17/01**

TYPE OR PRINT NAME **David Stewart**

TELEPHONE NO. **915-685-5717**

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

APPROVED BY *Tim W. Gum* TITLE \_\_\_\_\_ DATE **AUG 26 2001**

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103  
OXY USA WTP LP  
OXY RUGER STATE #1  
SEC 9 T19S R28E  
EDDY COUNTY, NM

NOTIFIED NMOC D 6/22/01 OF SPUD. MIRU UTI 508, SPUD WELL @ 2400hrs MDT 6/23/01. DRILL 17-1/2" HOLE TO TD @ 435', 6/24/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 435'. M&P 151sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 6/24/01, CIRC 27sx CMT TO PIT, POOH, WOC-4hr. NMOC D NOTIFIED, DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 6/25/01.

DRILL 12-1/4" HOLE TO TD @ 3028', 6/29/01, CHC. RIH W/ 9-5/8" 36# K55 CSG & SET @ 3028'. M&P 850sx 35:65 POZ/C W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C CMT W/ 1% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 6/30/01. CIRC 150sx CMT TO SURFACE, WOC-4hrs, NOTIFIED NMOC D DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. DRILL AHEAD 7/1/01.

DRILL 8-3/4" HOLE TO 11220' 7/31/01, CIRC & CONDITON HOLE. RIH W/ OH LOGS, POOH, CIRC HOLE, WO ORDERS. TURN OVER RIG & WELLBORE TO MARBOB ENERGY 8/2/01.