

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

15F  
Blm  
BOM  
SEBd

WELL API NO. 30-015-31726
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY RUGER STATE
8. Well No. 1
9. Pool name or Wildcat UNDES MILLMAN MORROW SOUTH

WELL COMPLETION OR RECOMPLETION REPORT					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER					
2. Name of Operator MARBOB ENERGY CORPORATION					
3. Address of Operator PO BOX 227, ARTESIA, NM 88210					
4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 9 Township 19S Range 28E NMPM EDDY County					
10. Date Spudded 06/24/01	11. Date T.D. Reached 08/01/01	12. Date Compl. (Ready to Prod.) 08/18/01	13. Elevations (DF & RKB, RT, GR, etc.) 3546' GR	14. Elev. Casinghead	
15. Total Depth 11223'	16. Plug Back T.D. 11126'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10975' - 10977' MORROW					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	435'	17 1/2"	CMTD W/ 351 SX, CIRC 27 SX	NONE
9 5/8"	35#	3028'	12 1/4"	CMTD W/ 1050 SX, CIRC 200 SX	NONE
5 1/2"	17#	11220'	7 7/8"	CMTD W/ 350 SX	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" 10879'
26. Perforation record (interval, size, and number) 10975' - 10977' (12 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 08/15/01		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 08/16/01	Hours Tested 24	Choke Size 6/64"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 538	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press. 2625 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI WOPL						Test Witnessed By OWEN PUCKETT	
30. List Attachments LOGS, DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Diana J. Cannon</u>			Printed Name	DIANA J. CANNON	Title	PRODUCTION ANALYST	Date 09/18/01