

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.

OMB No. 1004-0135
Expires July 31, 1996

C151

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 05470 C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Margaret 13 Fed. #1

9. API Well No.

30-015-31730

10. Field and Pool, or Exploratory Area

Wildcat Wolfcamp (Oil)

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3a. Address

P.O. Box 1708 Hobbs, NM 88241

3b. Phone No. (include area code)

505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit "N", 860' FSL & 1980' FEL
Section 13, T-19S, R-31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☒ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/14/01 - 7 7/8" hole was drilled to 9930'. A DST of the Bone Spring Carbonate was 90% water and recent data indicated that the Wolfcamp would be none productive. Logs confirmed no productive intervals in the wellbore. The well was Temporarily Abandon, Rig Released, and a study will be made to determine if the well should be drilled deeper.

1. Spotted 70 sxs cement 9720'-9920' (200') Class "H".
2. Spotted 60 sxs cement 6989'-7189' (200') Class "C".
3. Spotted 35 sxs cement 5394'-5494' (100') Class "C".
4. Spotted 35 sxs cement 4450'-4550' (100') Class "C". Casing Shoe Plug.
5. Moved out drilling rig.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marc Wise

Signature

Title

President

Date

9/17/01

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date SEP 19 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.