(August 1997)				DEPARTMENT OF THE INTERIOR BUREAU OF !								cone	FORM A OMB NO	APPROVED 0. 1004-0137 vember 30, 2000	c19	
	WE	LL C									ι. φι	X-LA	Steri2 No).	· • · · · · · · · · · · · · · · · · · ·	
									13					05470	C	
1a. Type		-	-	Gas Well			_	-	_ /	Artesi	ia, N	FM ^{IF} 8	38210	tee or Tribe Name	:	
b. Type	of Complet	ion:	Other	ew Well 🔲	Work Over	Dee	pen 🛄 Pl	ug Back {	_ Diff.	Resvr,.	-	7. Uni	t or CA Agr	reement Name an	d No.	
2. Name	of Operato	01					1		· · · · · · · · · · · · · · · · · · ·			8 1.02	se Name an	d Well No		
		rol	eum C	onsulta	ints,	Inc.	/				L			13 Fed.	#1	
3. Address 3a. Phone No. (inc. P.O. Box 1708, Hobbs, NM 88241 505-392									ide area code) 9. API Well No.							
								<u>5-392</u>	-695	0		30	-015-3	31730		
	_	-		learly and in a			-	(3) +			¹	0. Fiel	d and Pool,	or Exploratory		
At su	nace Un	it	"N",	860' FS	SL & 19	980'	FEL				1	1. Sec	., T., R., M.,	, on Block and		
At to	p prod. inter	rval rep	orted below	, Same							L.			24,19S,	31E	
At to	al depth			Same							1		inty or Paris	sh 13. State NM		
14. Date	• • • • • • • • •		15.	Date T.D. Rea	ched		16. Date C	Completed				Eddy NM 17. Elevations (DF, RKB, RT, GL)*				
8/2	26/01			9/13/0	Х О р	D & A 🔲 Ready to Prod.				3553' GL						
18. Totai			9930' 9930'	19.	Plug Back T.	D.: MD TVD	4450		0. Dep	th Bridge	Plug Se		ID VD			
21. Type				.ogs Run (Sub	mit copy of e		4450		2. Wa	s well cor	ed? 🚺			bmit analysis)		
GR-	-CNL-F	DC,	GR-I	ND					Wa	s DST rur	1? 🖸	No X	Yes (Sut	omit report)		
22 Crain		Deser	(Report of	l strings set in					Dire	ectional S	urvey?		o 🛄 Yes	(Submit copy)		
	T					Sta	ge Cementer	No. of S	Sks. &	Slurry	Vol.	Com	ent Top*	Amount Pul		
Hole Size			₩t. (#/ft.)	Top (MD)	Bottom (1		Depth	Type of ((BÌ	3L)		ent rop			
$\frac{17\frac{1}{2}}{10000000000000000000000000000000$	13 3		48	0	710			700		18			rface	00	<u> </u>	
121	85	0/8	32	0	4500		2474	1600	<u> </u>	50	1	_Su	rface	0		
														<u> </u>		
24 T h	 							ļ <u>, , , , , , , , , , , , , , , , , , , </u>	-	<u> </u>					[.]	
24. Tubir Size	<u> </u>	Set (M	D) Packe	r Depth (MD)	Size	Der	oth Set (MD)	Packer De	pth (MD) 5	Size	Dep	th Set (MD)) Packer Depth	(MD)	
				· · · · · · · · · · · · · · · · · · ·					<u> </u>	<u></u>		- <u> </u>		·	<u> </u>	
25. Produ	cing Interva					26.					r					
	Formatio	n 		Тор	Bottom		Perforated Interval		Size No. 1		No. 1	Holes		Perf. Status		
A) B)													· · · · · · · · · · · · · · · · · · ·			
<u>ප)</u> ෆ																
D)	,															
			it, Cement	Squeeze, Etc.												
····	Depth Inter	vai		- 12	,,,		A	mount and	i ype of	масепат	100	/				
					·····						+-02		1=0+0	R RECOR	<u>, </u>	
			_													
			ŀ													
28. Produ Date First	Test		Test	Oil	Gas	Water	Oil Grav		Gas	Pre	duction	Method				
Produced	Date	Hours Tested	Product		MCF	BBL	Corr. AF		Gravity	1			RY GOU		ļ	
	ļ								Wall See		E	ETRO		KLEY VGinfer		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	•	Well Stat	us						
	SI												7 /	A1516 17 1.		
28a. Produ Date First	ction - Inte	rval B Hours	Test	Oil	Gas	Water	Oil Grav	vity I	Gas	Pro	oduction	Method				
Produced	Date	Tested	Product		MCF	BBL	Corr. AF		Gravity				1101	مدري شون		
Choke	The 9	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oi		Well Stat	us			6	RECI	<u> </u>	
Size	Tbg. Press. Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							DCD 1		

P

28b. Produ	ction - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Weil Status	<u></u>	
28c. Produ	ction - Inter	val D		L						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Dispo	sition of Ga	s (Sold, u	sed for fuel, v	rented, etc	:.)		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
30. Summary of Porous Zones (Include Aquifers):								31. Forma	ition (Log) Markers	
tests,	all importa including de coveries.	nt zones pth inter	of porosity a val tested, cus	nd contest shion used	nts thereof: 1, time tool o	Cored interv pen, flowing	als and all drill-ste and shut-in pressur	em res		
			1				· · · · · · · · · · ·			

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	10p	_
	·				Meas. Depth	
Bone Sprin 3rd Carbon		9875	DST #1 (Attached) Zone was Wet	Top Salt Base Salt Yates Capitan Reef Top Capitan Reef Base Delaware Bone Spring	985' 2090' 2450' 2815' 4450' 4822' 7000'	
		1	1		1	

32 Additional remarks (include plugging procedure): Spotted 70 sxs cement 9720'-9920'. Spotted 60 sxs cement 6989'-7189'. Spotted 35 sxs cement 5394'-5494'. Spotted 35 sxs cement 4450'-4550'. Well temporarily abandon waiting decision to deepen or permanently abandon.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

5. Sundry Notice for plugging and cement verification 6. Core Analysis

2. Geologic Report

3. DST Report 4. Directional Survey

O Other: Deviation Survey

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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Marc	c Wise	Title	President
SignatureMark	culin	Date	9/24/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.