

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30 2000

5. Lease Serial No.

NM 93457

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
B&C 25 FEDERAL

9. API Well No.  
30-015-31745

10. Field and Pool, or Exploratory Area  
LITTLE BOX CANYON (MORROW)

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

501 WESTLAKE PARK BLVD, RM 5.172

3b. Phone No. (include area code)  
281-366-7692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL

UNIT LETTER O, SWSE, SECTION 25, T20S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other OFF LEASE MEAS  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon SURFACE COMMINGLE  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

BP America Production Company requests permission for off lease measurement, for surface commingling gas production, and for allocating individual well production based on metered volumes.

Plans are to commingle the following gas wells:

Little Box State #5 - E/2 of Sec 36, T20S, R21E, Unit G, 320 acres, state lease #29376, Little Box Canyon (Morrow) Pool, allocation meter = #646720

B&C 25 Federal #2A - E/2 of Sec 25, T20S, R21E, Unit O, 320 acres, state lease #29373, federal lease # NM 93457, Little Box Canyon (Morrow) Pool, allocation meter = #646753

Gas will be sold through central sales point: EPFS meter #68473

Also, B&C Federal 25 #2A needs to be removed from surface commingle permit # #184 and added to this permit application as requested above.

14. I hereby certify that the foregoing is true and correct  
Name (Printed Typed)

AMY T. SPANG

Title

REGULATORY COMPLIANCE ANALYST

Date 6/28/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE MEASUREMENT  
AND ALTERNATE METHOD OF MEASUREMENT

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Details of the proposed method for allocating production to contributing sources is as follows:

All gas sold is measured separately and allocated back to each lease based on it's percent of contribution to the total volume sold.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the least instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

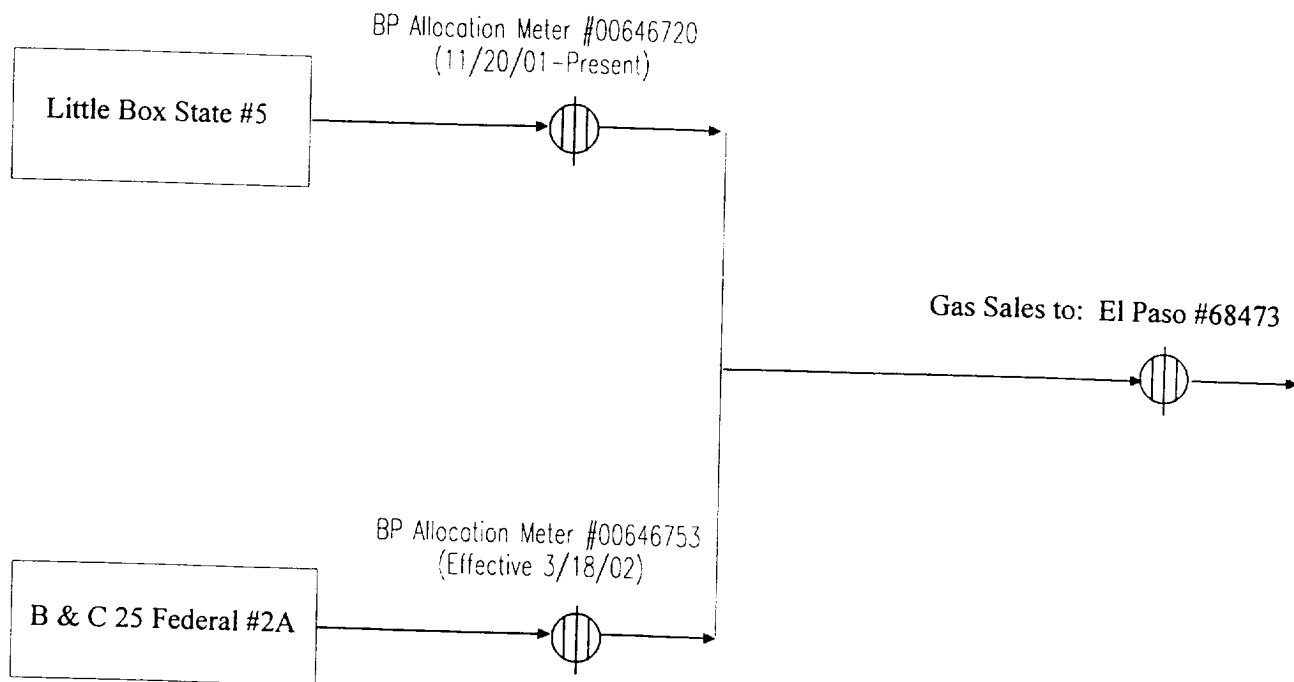
Additional wells require additional commingling approvals.

Signature: Amy T. Spang

Name: Amy T. Spang

Title: Regulatory Compliance Analyst

Date: 6/28/02



BP America Production  
Flow Schematic  
El Paso Field Services  
Little Box State #2 CPD Meter #68473  
Summary

By: Vicki Owens  
Date: 3/18/02