

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON SFS OPERATING, INC. /

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1250' FNL & 660' FWL, Sec 25, T18S-R31E

5. Lease Designation and Serial No. LC-005680
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation
8. Well Name and No. Shugart 25 Federal Com #2
9. API Well No. 30-015-31758
10. Field and Pool, or Exploratory Area Shugart; Morrow
11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Spud Sundry
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/6/01 - Spud a 17 1/2" hole drilled to 283'

7/8/01 - Drilled 17 1/2" hole to 791', ran 19 jts, 48#, H-40, ST&C 13 3/8" csg. Cemented lead w/525 sx of 35:65 Poz Class C & tailed with 250 sx of Class C, Circulated 95 sx to the pit. Witnessed by Gene Hunt w/BLM.

7/16/01 - Cathy Sheron with the BLM approved 8 5/8" csg set @ 4290'

7/17/01 - Ran 2 joints of 8 5/8" 32# K55 LT&C, Float Collar, 93 joints of 8 5/8" 32# K55 LT&C, 1 Joint of 8 5/8" 32# L80 LT&C. Landed at 4289'. Cmt'd 8 5/8" csg lead w/1500 sx 35:65 Poz, Class C & Tailed w/250 sx Class C, Circulated 135 sx to the pit.

8/8/01 Drilled to 12,178'

8/11/01 R/U Baker Atlas, logger TD was at 12,170'. Ran a Dual Laterolog - Micro Laterolog - Gamma Ray Log - X Y Caliper, Compensated Z Densilog - Compensated Neutron Log - Gama Ray Log, and a Digital Acousilog - Gama Ray Log. Logs are dated Aug. 10, 2001. R/D loggers.

8/13/01 Ran 302 jts 5 1/2" 20#, 17#, L80, LT&C, set shoe @ 12,175', PBTD @ 12,090'. Cmt'd w/ 630 sx Class H & 1020 sx 60:40 Poz Class C & 100 sx of Class H Neat.

8/14/01 - Released rig @ 8:00

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cotton
(This space for Federal or State office use)

Karen A. Cotton
Title Engineering Technician

Date August 21, 2001

ACCEPTED FOR RECORD
SEP 13 2001
PETROLEUM ENGINEERING

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side