

(July 1992)

UNITED STATES

SUBMIT IN DUPLICATE*

FORM APPROVED

CISF

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

(See other in-
structions on
reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0560353

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WORK DEEP- PLUG DIFF.
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1799 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FSL & 660' FWL

At top prod, interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

5/12/01

16. DATE T.D. REACHED

6/4/01

17. DATE COMPL. (Ready to prod.)

10/16/02

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

GL-3523'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD, & TVD

5350'

21. PLUG BACK TD, MD&TVD

5290'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVAL
DRILLED BYROTARY TOOLS
YES

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)*

5082-5110'-2 SPF

5145-58' 2SPF-90 Delaware

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CAL/CNL/LDT

GR/CAL/DLL/MSFL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	483'	12 1/2"	L/325sks, T/100sks - Circ 180sks	
		3182'	8 3/4"		
5 1/2"	17#	5350'	7 7/8"	1st/250sks, 2nd/1575sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5180'	

31. PERFORATION RECORD (Interval, size and number)

5082-5110'-2 SPF

5145'-58'-2 SPF

DEC 18 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

A/1000gals 7.5% NEFE, 1000gals gel w/1000# 20/40sd & 54 balls

A/750gals 7.5% NEFE, 750gals gel 2% KCL W/700# 20/40sd

A/250gals gel 2% KCL, w/100# 20/40sd

33.*

DATE FIRST PRODUCTION 10/16/02	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping						WELL STATUS (Producing or shut-in) PROD.
DATE OF TEST 11/16/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL. 14	GAS - MCF	WATER - BBL. 131	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

C. MANN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Skew

TITLE

REGULATORY CLERK

DATE

12/5/02

*(See Instructions and Spaces for Additional Data on Reverse Side)