

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

CISF
B6m
B6m
S6m

Form C-105
Revised 1-1-89

WELL API NO. 30-015-31791
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K - 4795
7. Lease Name or Unit Agreement Name State 14 Com
8. Well No. 2
9. Pool name or Wildcat Turkey Track, Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐					
2. Name of Operator Gruy Petroleum Management Company ✓					
3. Address of Operator P.O. Box 140907, Irving, TX 75014-0907					
4. Well Location Unit Letter <u>E</u> : 2040' Feet From The <u>North</u> Line and 560' Feet From The <u>West</u> Line Section <u>5 14</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County					
10. Date Spudded 7-20-01	11. Date T.D. Reached 8-26-01	12. Date Compl. (Ready to Prod.) 9-25-01	13. Elevations (DFA & RKB, RT, GR, etc.) 3318GR	14. Elev. Casinghead	
15. Total Depth 12200'	16. Plug Back T.D. 12178'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11846 - 11858' 12007' - 12052' Morrow					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dipole Sonic GR/CCL					22. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #	315'	17 1/2"	393 sx Pre + 20 yds Rm Sur	
8 5/8"	32 #	3202'	12 1/4"	1200 sx Prem circ 255 sx	
5 1/2"	17 #	12200"	7 7/8"	1750 sx Interfil circ 127 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11760'	11760'

26. Perforation record (interval, size, and number) 11846' - 11858' 12007' - 12052' N2 Power Perf		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
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28. PRODUCTION							
Date First Production 9-25-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-30-01	Hours Test d 24	Choke Size 28	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 1277	Water - Bbl. 0	Gas - Oil Ratio 638,500
Flow Tubing Press. 300	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 1277	Water - Bbl. 0	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Inclination survey, Directional Survey, and electric log
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
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Signature <u>Zeno Farris</u>	Printed Name <u>Zeno Farris</u>	Title <u>Mgr. Ops Admin</u>	Date <u>11/6/01</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka 10550
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. Morrow 10775
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
10550	10775	225					
10775	12075	1300					