		3 123456	5.2	N.1* DIV-Dist 2
(August 1999) DEPAR1	JNITED STATES MENT OF THE INTER OF LAND MANAGEN		ł	1301 V. Grand Avenue (9)
SUNDRY NOTICES AND REPORTS ON WELLS CD - ARTESIA)	State Lease Serial No. NM 105538
Do not use this form for proposals to drill or to reanter an abandoned well. Use Form 3160-3 (APD) for such proposals.			74 . S	56/ If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
Type of Weil Oil Well XGas Well Other				8. Well Name and No.
2. Name of Operator				
KUKUI Operating Company 🗡				9. API Well No.
3a. Address 3b. Phone No. (include area code)			code)	3. APT Well No. 30-0153182600
203 W. Wall Street, Suite 810 Midland, TX 79701 915-687-6200		200	10. Field and Pool, or Exploratory Area	
4. Location of Well (footage, Sec., T., R., M., or Survey Description)				Wildcat - SSW Hope, NM
			-	11. County or Parish, State
860' FSL & 1980' FEL, Sec 31 - T19S - R21E			Eddy, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF I			E OF N	IOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF	FACTION
Notice of Intent	Acidize	Deepen		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
X Subsequent Report	Casing Repair	New Construction		Recomplete Other
	Change Plans	Plug and Abandon Plug Back		Temporarily Abandon
Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
10/15/01 Frac Atoka (6,963 - 7,140') down 2-7/8" tubing with 40,000 gals 70% N2 foam and 45,000 lbs. 20/40 sand @ 12 BPM @ 5,100 psi. Maximum sand concentration of 4 ppg; Frac Grad. of .78 psi/ft.				
10/18 - 10/19/01 Perform flow tests. Shut-in well. Wait on p				Pipeline. RECEIVED BUREAU OF LAND CARLSBAD FIELD
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)				0F 11
Larry K. Strider			Title	Western District Manager 2
Signature For Date			Date	October 23, 2001
ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE				
Approved by (OFIG, SG	D.) DAVID R. GLA	\$S	Title	Data
Conditions of approval, if any, are a certifive that the applicant hole of the applicant to	attached. Approval of this noti	ide does not warrant or nts in the subject lease	Office	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of Adduluen Statements Sr representations as to any matter within its jurisdiction.				