

Form 3160-4
(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

RECEIVED
OCD - ARTESIA
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
LC-063613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1799 Midland, Texas 79702 915-685-5001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 990' FEL

At top prod, interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED
10/2/2001

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
11/1/01

16. DATE T.D. REACHED
12/12/01

17. DATE COMPL. (Ready to prod.)
1/10/02

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
GL-3519'

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD, & TVD
12,300

21. PLUG BACK TD, MD & TVD
12,255

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)*

12,108-111', 12,120-130', 12,154-160 4SPF

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CAL-CNL, LDT, DDL, MSFL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	450 sks, Circ 154 sks	
8 5/8"	32#	3,200'	11"	1000 sks, Circ 150 sks	
5 1/2"	17#/20#	12,300'	7 7/8"	1st stg-350 sks, TOC-10440/CBL	
		4212' DV tool		2nd stg-400 sks TOC-1780/CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	12,057'	12,057'

31. PERFORATION RECORD (Interval, size and number)

12,108-111', 12,120-130', 12,154-160 4SPF-.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,108-111'	NONE
12,120-130'	.
12,154-160'	.

33.* PRODUCTION
DATE FIRST PRODUCTION
1/10/2002
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
1/13/2002	24	18/64		98	2923	0	29827:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)
1950#	0#	24-HOUR RATE				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
Sonny Mann

35. LIST OF ATTACHMENTS
Logs, Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE [Signature] DATE 1/25/2002