

**DEVON SFS Operating, Inc.**

Strawberry "7" Federal Com., Well No. 1

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7. **Auxiliary Equipment:** Blowout Preventer, gas detector, Kelly cock, pit level monitor, flow sensors and stabbing valve.
8. **Testing, Logging, and Coring Program:**
  - Drill Stem Tests: As deemed necessary.
  - Logging: Run #1: Pending shows: 2000' - 3000': GR/CAL/CNL/LDT/DLL/MSFL  
Run #2: Pending shows: 3200' - 6450': GR/CAL/CNL/LDT/DLL/MSFL  
Run #3: T.D. - 6450': GR/CAL/CNL/LDT/DLL/MSFL  
T.D. - 6450: GR/CNL if runs 1 and/or 2 not performed.
  - Coring: As dictated by logs.
9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated evacuated BHP = 4960 with a temperature of 184°.
10. **H<sub>2</sub>S:** None expected.
11. Anticipated starting date: June 21, 2001.  
Anticipated completion of drilling operations: Approximately 30 - 40days.