Form 3160-5 (June 1990)



UNITED STATES
DEPARTML. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1301 W. Grand Avenueorm approved
Artesia, NM 88210 Expires March 31, 1993
Expires March 31, 1

Submit in Triplicate Submit in Triplicate Submit in Triplicate N/A			
SUBMIT IN TRIPLICATE N/A Tit Unit or CA, Agreement Designation N/A			
1. Type of Well			
1. Type of Well One Obeyons SPS OPERATING, INC. 2. Name of Operator DEWONS SPS OPERATING, INC. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3651 4. Location of Well (Postlage, Sec., T., R., M., or Survey Description) Sept. P. A. 1750° FWL SCL. 7, T. 185., R. 31E, CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subvesquent Report Final Abandomment Notice Plagging Black Plant Describe Proposed or Completed Operations (Cherty state All perment details, and pre-pertinent dues, and being estimated date of starting any proposed work. If well is discrebably drilled, give solventire too class on the measured and true vertical depths for all markers and renes pertinent to this work.)* No. Type of ACTION Describe Proposed or Completed Operations (Cherty state All perment details, and pre-pertinent dues, and being estimated date of starting any proposed work. If well is discrebably drilled, give solventire too class work.)* No. Type of ACTION Describe Proposed or Completed Operations (Cherty state All perment details, and pre-pertinent dues, and being estimated date of starting any proposed work. If well is discrebably drilled, give solventire too class work.)* No. Type of ACTION Describe Proposed or Completed Operations (Cherty state All perment details, and pre-pertinent dues, and being estimated date of starting any proposed work. If well is discrebably drilled, give solventire too class work.)* No. Type of ACTION Describe Proposed or Completed Operations (Cherty state All perment details, and pre-perment details, and pre-perment details work.)* Describe Proposed or Completed Operations (Cherty state All perment details, and pre-perment details, and pre-perment details work.)* Describe Proposed or Completed Operations (Cherty state All perment details, and pre-perment details, and pre-perment details work.)* Describe Proposed or Completed Operation of Ch			
2. Name of Coperator DEVON SES OPERATING, INC. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3661 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 600 FNI, 8. 1750 FWIL SCL. 7, T. 195., R. 31E, CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Notice of Intent Subsequent Report In inal Abandonment Notice Casing Repair In inal Abandonment Notice Other Spad Ot	1. Type of Well		
DÉVON SFS OPERATING, INC. 3 Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 660 "FNL & 1750" FWL SEC. 7, T. I. I. S., R. 31 E. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Plugging Back Plugging Back Altering Casing Other Spain Altering Casing Other Spain Altering Casing Other Spain Describe Proposed or Completed Operations (Clearly state all pertinent desis, including carriant and such of starting any pruposed work. If well is directionally drilled, pive saleurithe locations and measured and rec-vertical depths for all markers and zones pertinent dass, including carrianted date of starting any pruposed work. If well is directionally drilled, pive saleurithe locations and measured and rec-vertical depths for all markers and zones pertinent dass, including carrianted date of starting any pruposed work. If well is directionally drilled, pive saleurithe locations and measured and rec-vertical depths for all markers and zones pertinent on this work.)* ACCEPTED FOR RECORD Title Engineering Technician Date September 7, 2001	2. Name of Operator /		8. Well Name and No.
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 60° FNL & 1750° FWL Sect. 71, T. 18.5., R. 31E, CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Plugging Buck Casing Repair Casing Re			Strawborns "7" Fodoral # 1
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3861 4. Location of Well (thoolage. Sec., T. R., M., or Survey Description) 660' FNL & 1750' FWL SCL.77, T. 19.5, R. 31.E. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of literat Abandonment Recompletion Plugging Back Plugging Back Plugging Back Plugging Back Aftering Casing Other Signal Aftering Casing Other Signal Aftering Casing Other Signal Other Report 13. Describs Proposed or Completed Operations (Clearly size all pertinent details, and give pertinent dues, including entimated date of starting asy proposed work. If well is directionally defilled, give subsurface locations and measured and time vertical depths for all markers and sonce pertinent to this work.) 7/27/01 - Spud 17 '5'' hole. 7/28/01 - Ran 48#, H-40, ST&C, 13 3/8" csg to 437'. Cmt lead with 173sx class C and talk with 250sx Neat class C. Circ 101sx to pit. 8/7/01 - Drilled to 2018', set 32#, J-55, LT&C, 8 5/8" csg. Cmt lead with 600sx 35/65 POZ, class C and talked with 250sx Neat, class C. while WOC, ran temperature survey, showed cmt @ 460''. Ran 1" and tag cmt @ 464''. Circulated 800sx class C to pit. ACCEPTED FOR RECORD DAVIE R. GLASS PETROLEL MENGALER Later Specific Signal DAVID R. GLASS DAVIE R. GLASS PETROLEL MENGALER ACCEPTED FOR RECORD ACCEPTED FOR RECORD Title Engineering Technician Date September 7, 2001	3 Address and Telephone No		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 680° FML 8. 1750° FWL GCC. 77, 77. 18. 18. 18. 18. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 660' FNL & 1750' FWL		30-015-31876
SCL. 7, T. 185., R. 31E, CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Plugging Back Altering Casing Other Spud Other Spud Other Spud Other Spud Dispose Water Other Spud Other Spud Title Engineering Technician Date September 7, 2001 Date Title Date Date September 7, 2001			
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
Subsequent Report			
Recompletion New Construction New Constructio	Notice of Intent	Abandonment	Change of Plans
Casing Repair Water Shut-Off Conversion to Injection Dispose Water Conversion to Injection Dispose Water Conversion to Injection Dispose Water Conversion to Replair Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and rice vertical depths for all markers and zones pertinent to this work.)* 7/27/01 - Spud 17 ½" hole. 7/28/01 - Ran 48#, H-40, ST&C, 13 3/8" csg to 437". Cmt lead with 173sx class C and talk with 250sx Neat class C. Circ 101sx to pit. 8/7/01 - Drilled to 2018", set 32#, J-55, LT&C, 8 5/8" csg. Cmt lead with 600sx 35/65 POZ, class C and talied with 250sx Neat, class C, while WOC, ran temperature survey, showed cmt @ 460". Ran 1" and tag cmt @ 464". Circulated 800sx class C to pit. 9/6/01 - Current depth 10,740. ACCEPTED FOR RECORD OR G. SGD.) DAVID R. GLASS PETROLEUM ENGINEER 14. Thereby certify that the forgoing is type and correct Karen A. Cottom Title Engineering Technician Date September 7, 2001		Recompletion	New Construction
Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water Dispose Water Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7/27/01 - Spud 17 ½" hole. 7/28/01 - Ran 48#, H-40, ST&C, 13 3/8" csg to 437'. Cmt lead with 173sx class C and talk with 250sx Neat class C. Circ 101sx to pit. 8/7/01 - Drilled to 2018', set 32#, J-55, LT&C, 8 5/8" csg. Cmt lead with 600sx 35/65 POZ, class C and talied with 250sx Neat, class C, while WOC, ran temperature survey, showed cmt @ 460'. Ran 1" and tag cmt @ 464'. Circulated 800sx class C to pit. 9/6/01 - Current depth 10,740. ACCEPTED FOR RECORD ORIG. SGD.) DAVID R. GLASS PETROLEUM ENGINEER 14. I hereby critify that the foregoing is type and correct Karen A. Cottom Title Engineering Technician Date September 7, 2001	Subsequent Report		- 青
Other Spud Dispose Water (Note: Report results of maliple completion on Well Conception of Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7/27/01 — Spud 17 ½" hole. 7/28/01 — Ran 48#, H-40, ST&C, 13 3/8" esg to 437'. Cmt lead with 173sx class C and talk with 250sx Neat class C. Circ 101sx to pit. 8/7/01 — Drilled to 2018', set 32#, J-55, LT&C, 8 5/8" esg. Cmt lead with 600sx 35/65 POZ, class C and talied with 250sx Neat, class C, while WOC, ran temperature survey, showed cmt @ 460'. Ran 1" and tag cmt @ 464'. Circulated 800sx class C to pit. 9/6/01 — Current depth 10,740. ACCEPTED FOR RECORD OPIG. SGD.) DAVID R. GLASS PETROLEUM ENGINEER 14. Thereby critify that the foregoing is true and correct Karen A. Cottom Title Engineering Technician Date September 7, 2001			
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14. I hereby certify that the foregoing is true and correct Karen A. Cottom	7/28/01 Ran 48#, H-40, ST&C, 13 3/8" csg t 8/7/01 - Drilled to 2018', set 32#, J-55, LT&C WOC, ran temperature survey, showed cmt @	ACCEPTED FOR	and talied with 250sx Neat, class C, while class C to pit.
	Signed Daren Offm	Maren A. Cottom	
	Approved by	Title	Date
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