

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
BUREAU APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

clg

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON SFS OPERATING, INC.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1750' FWL, Sec 7-T19S-R31E

5. Lease Designation and Serial No.

NM-100561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Strawberry 7 Federal Com #1

9. API Well No.

30-015-31876

10. Field and Pool, or Exploratory Area

North Hackberry Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/21/01 - TD 7 7/8" hole @ 12,531',
9/22/01 - Rig up loggers and log hole,
9/27/01 - Rig up casing crew, run 5 1/2", 20#, 17#, L80, LT&C csg set @ 12,531'
9/28/01 - Rig up can cement first stage (Lead 486 sx and tail 200 sx Super C Cement), second Stage (980 sx lead and 150 sx tail, released rig @ 10:00 a.m..
10/25/01 - RU Baker Atlas ran RAL CBL tool, found DV tool @ 9866 & PBTD @ 12,424' SDON
10/29/01 - Shut Down till this morning. Perf'd well 12,068' - 082' & 12087' - 090' 3 SPF, .43 EH, Total 51 holes. Flow tested well.
11/6/01 - Acidized well with 1500 gal Nitrified 7 1/2% HCL with methanol.
11/30/01 - TIH w/CIBP set @ 12,055', cap w/25' cement, Perf 11,937' 11,955 3 SPF, 11,916' - 11930' 3 SPF total 96 holes.
12/4/01 - Acidized well with 3000 gal Nitrified 7 1/2% HCL w/methanol
12/13/01 - Frac'd with 38,000 gals Binary Foam, 30,200# Ceramax I 20/40 sd.
12/28/01 - TIH w/CIBP set @ 11,911' cap w/3' cmt on top. SDON
12/29/01 - TIH w/gun perf'd 11,797' - 11,802' 3SPF total 15 , TIH w/2nd perf gun, perf'd 11,772' - 11,784' 3SPF total 36 total perfs 51 holes.
12/30/01 - Flow well thru production unit to sales

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom

Karen A. Cottom

Title Engineering Technician

Date January 17, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

2002 JAN 22 AM 9:30

BUREAU OF LAND MGMT.
POSWELL OFFICE