

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

d5F

(See instructions on reverse side)

Oil Cons.
NM-1000-Dist. 21301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR DEVON SFS OPERATING, INC. /						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1750' FWL, At top prod. interval reported below At total depth						

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE NM			
15. DATE SPUDDED 7/27/01	16. DATE T.D. REACHED 9/21/01	17. DATE COMPL. (Ready to prod.) 12/30/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3457', DR 3470', KB 3471'		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 12,531'		21. PLUG, BACK T.D., MD & TVD PBTD 12,424' CIBP 11,911'		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,797' - 11,802' Morrow 11,772' - 11,784' Morrow							25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Log, CBL, Multipole Array Acoustilog GR, Digital Spectralog, Dual Laterolog Micro Laterolog GR							27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	437'	17 1/2"	Surf; 423sx Class C, circ 101sx	
8 5/8" J-55	32#	2018'	11"	Surf; 850sx Class C, circ 800sx	
5 1/2" L-80	20#	12,531	7 7/8"	1816 sx Super C Cmt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,625'	11,675
31. PERFORATION RECORD (Interval, size and number) 12,068' - 082 & 12,087' - 090' 3 SPF Total 51 holes below CIBP @ 12,055' 11,937' - 955' & 11,916' - 930' 3 SPF Total 96 holes below CIBP @ 11,911' 11,772' - 11,784' & 11,797' - 11,802 3 SPF total 51 holes					32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 12,068' - 12,090' 1500 gal Nitrified 7 1/2% HCL w/methanol 11,916' - 11,955' 3000 gal Nitrified 7 1/2% HCL w/methanol 11,772' - 11,802' None		

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/30/01		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/5/02	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N FOR TEST PERIOD →	OIL-BBL. 113	GAS-MCF. 2480	WATER-BBL. 0	GAS-OIL RATIO 21.947
FLOW. TUBING PRESS. 2475	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 113	GAS-MCF. 2480	WATER-BBL. 0	OIL GRAVITY-API (CORR.) 54.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Roger Hernandez			
35. LIST OF ATTACHMENTS Logs, deviation survey, Sundry							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Karen Cottom</i>	KAREN COTTOM TITLE ENGINEERING TECHNICIAN
	LES BABYAK DATE 1/11/02 ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2002 JAN 22 AM 9:30

SUPPLY OF JORD NGMT
RODMELL OFFICE