

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 20305
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30-015-3876	<sup>5</sup> Pool Name North Hackberry, Morrow	<sup>4</sup> Pool Code 96785
<sup>7</sup> Property Code 28309	<sup>8</sup> Property Name Strawberry 7 Federal Com	<sup>9</sup> Well Number 1

II. Surface Location

UI or lot no. C	Section 7	Township 19S	Range 31E	Lot.Idn	Feet from the 660'	North/South Line North	Feet from the 1750'	East/West Line West	County Eddy
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12/30/01		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
005097	Conoco 10 Desta Drive, Ste West 642 Midland, TX 79711	2831167	G	Sec 7-19S-31E
007440	EOTT 2000 Sam Houston South, Ste 400 Houston, TX 77042-3611	2831166	O	Sec 7-19S-31E

IV. Produced Water

<sup>23</sup> POD 2831168	<sup>24</sup> POD ULSTR Location and Description Sec 7-19S-31E
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V. Well Completion Data

<sup>25</sup> Spud Date 7/27/01	<sup>26</sup> Ready Date 12/30/01	<sup>27</sup> TD 12,531'	<sup>28</sup> PBTD 11,911	<sup>29</sup> Perforations 11,772' - 11,802'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 17 1/2"	<sup>32</sup> Casing & Tubing Size 13 3/8"	<sup>33</sup> Depth Set 437'	<sup>34</sup> Sacks Cement 423		
11"	8 5/8"	2018'	850		
7 7/8"	5 1/2"	12,531	1816		
	2 7/8"	11,625'			

VI. Well Test Data

<sup>35</sup> Date New Oil 12/30/01	<sup>36</sup> Gas Delivery Date 12/30/01	<sup>37</sup> Test Date 1/5/02	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure 2450	<sup>40</sup> Csg. Pressure 0
<sup>41</sup> Choke Size 14/64	<sup>42</sup> Oil 113	<sup>43</sup> Water 0	<sup>44</sup> Gas 2480	<sup>45</sup> AOF 4.746	<sup>46</sup> Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: Karen Cottom  
Printed Name: Karen Cottom  
Title: Engineering Tech  
Date: 1/17/02 Phone: (405) 228-7512

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

Approved by:  
Title:  
Approval Date: JAN 28 2002

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date