District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

tober 18, 1994

Instructions on back

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Azzec, NM 87410 State Lease - 6 Copies Fee Lease - 5 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505							41516	JUN 2002		AMEND	ED REPORT	
APPLICA'	TION I	FOR	PER	MIT I	O DRII	L, RE-EN	TER DEEPE	NC BALLYGBA	A COR.	OR AD	D A ZONE	
Operator Name and Address.							27.17	OGRID Number 019958 'API Number 39-915-29966			RID Number	
Stephens & Johnson Operating Co.							(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)					
P. 0	. Box	2249				•	3/99451V				³ API Number	
Wich	ita Fa	11s,	TX	7630	7-2249		,			30-OLE		
⁴ Property Code						⁵ Pr	³ Property Name				* Well No.	
0097	'99		_		East	Millman Pool Unit Tract 4					10	
						⁷ Surface 1	Location	30-	015	-31	878	
UL or lot no.	Section	Town	ship	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line		County	
0	12	19	s	28E		50 '	South	1462'	Ea	st	Eddy	
		8	Pro	posed	Bottom	Hole Locati	ion If Differen	nt From Sur	face			
UL or lot no.	Section	Towns	ship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
* Proposed Pool 1					¹⁰ Proposed Peel 2							
Mill	man QN	I-GB-	SA,	East						-		
Work Type Code ¹¹ Well Type Code				¹³ Cable/Rotary		" Lease Type Code		¹⁸ Ground Level Elevation				
N			0		R		S		3	3372'		

Work Type Code	Work Type Code ¹¹ Well Type Code		" Lease Type Code	¹³ Ground Level Elevation		
N 0		R	S	3372'		
* Multiple	17 Proposed Depth	18 Formation	¹⁹ Contractor	* Spud Date		
No	2700'	San Andres	United Drilling	Aug. 1, 2001		

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24 1b/ft	400 '	260	Surface
7 7/8"	5 1/2"	15.50 lb/ft	2700¹	800	Surface
			· · · · · · · · · · · · · · · · · · ·		<u>-</u>
					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Drill 12 1/4" hole to 400'. Set 8 5/8" 24# csg with approx. 260 sacks of cmt. WOC 18 hrs.
- 2. Drill 7 7/8" hole to top of San Andres. Set 5 1/2", 15.50# csg. with approximately 800 sacks of cement.
- Complete well in Grayburg formation.

of my knowledge and belief.	OIL CONSERVATION DIVISION						
Signature: W	Approved by:	ORIGINAL SIGN		v. gum			
Printed name: William M. Kin	Title:	DISTRICT II SU	PERVISUR				
Tulc Petroleum Engi	Approval Date:	JUL 19 2001	Expiration Date:	.nu.	19	2002	
Date 6-20-01	Phone (940) 723-2166	Conditions of Ap	proval :				