							CISF
					4 /	Oil Cons. N.M. DIV-Dist	t. 2
Form 3160-5 (June 1990)	UNITED STAT DEPARTMENT OF THI BUREAU OF LAND MA					301 W. Grand A Artesia. NM Budget Expi 5. Lease Designation and Serial No.	VENUE Boreau No. 1004-0135 res: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT." for such proposals 0.11120077101							<u>i0353</u>
SUBMIT IN TRIPLICATE					7. If Unit or CA, Agreement Designation		
1. Type of Well							
2. Name of Operator					8. Well Name and No. LANDRUSH "12" FED. COM.	#2	
				9. API Well No.	30-015-31703		
3. Address and Telephone No. P.O. BOX 1799 MIDLAND, TEXAS 79702					10. Field and Pool, or Exploratory Area	<u> 5010-210-00</u>	
	ootage, T., R., M., or Survey Description)				. 0,5/	To rise and root, or exploratory risa	
660' FNL & 660' FEL 12-T19S-R30E					11. County or Parish, State		
14	21133-1302					EDDY	
12. CHEC	CK APPROPRIATE BOX(s) TO I	NDICATE	NATURE OF				
	OF SUBMISSION			TYPE OF ACTION	ON		
Not	tice of Intent		Abandonment			Change of Plans	
			Recompletion		ļ	New Construction	
	osequent Report		Plugging Back		<u> </u>	Non-Routine Fracturing	
Ein Ein	al Abandonment Notice		Casing Repair Altering Casing			Water Shut-Off	
			Other		<u> </u>	Conversion to Injection Dispose Water	
			<u>م</u> من ال		L	(Note: Report results of multiple completion on W	eii
						Completion or Recompletion Report and Log form	

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinet dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Spudded well 5/30/02. Drilled 11" hole & ran 13 3/8-48# @ 475'. Cmtd w/20 bbls of gei pill, Lead-300sks "C"+4%gel +2% CaC12+ .25pps CF. Tail-200sks "C"+2% CaC12+.25ppg CF. Circ 164sks. Drilled 11" hole to 547' & lost returns. Tried to circ w/8.4 mud. Dry drilled to 2978'. Ran 8 5/8"-32#, set @ 3210'. Cmt w/200sks H+A10+1% CaC12+1/4 ppsCF+10#LCM-1. 1015sks 35:65:6 "C"+ 10% Salt+5#LCM-1. 200sks C+1% CaC12+1/4pps CF. Plgd dwn, did not circ. 1" to 846', cmt w/100sks "C"+2% CaC12, WOC, 1" to 525' cmt w/100sks same. 1' to 525', cmt w/50sks "C"4%CaC12, WOC, 1" to 380', cmt w/50sks same. 1" to 266', cmt w/100sks "C", Circ 8sks. Drld 7 7/8" hole to 12,260'. Ran 5 1/2"-20/17#. Cmt w/200sks class H+16%gel+.5 R3 Lead, Tail 450sks Super C Mod+ .35%, FL-52+8% BA-1`0+.65% CD 32+.3% SMS. Circ thru DV tool. Cmt w/600sks "H"+16%gel+.3% R3, Tail 200sks Class C+4% gel+ 1% CD-32+.2% R3, Plug dwn @ 9:15am, circ 54sks to pits. Released rig 7/10/02.

	ACCEPTED FOR RECC.	15
14. I hereby certify that the foregoing strue and correct Signed KOMULUW Title REGULATORY CLERK	Line Contraction	7/22/02
(This space for Federal or State office use)		
Approved by Title Conditions of approval, if any:	Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of t statements or representations as to any matter within its jurisdiction.	the United States any faise, fictitious or fraudulent	

*See Instructions on Reverse Side