

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 28, 1999

WELL API NO.

30-015-31907

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd. (151416)

3. Address of Operator

303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

4. Well Location

Unit Letter M 660 Feet From The south Line and 1310 Feet From The west Line

Section 20

Township 20S

Range 25E

NMPM Eddy

County

10. Date Spudded

8/25/01

11. Date T.D. Reached

9/22/01

12. Date Compl. (Ready to Prod.)

10/12/01

13. Elevations (DF& RKB, RT, GR, etc.)

3522 GR

14. Elev. Casinghead

3522

15. Total Depth

9660

16. Plug Back T.D.

9618

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - 9660

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9546 - 9566 Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Litho Density, High Resolution Laterolog Array, GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	365	17 1/2	400 sx Class C	none
9 5/8	36	3019	12 1/4	800 sx Class C	none
4 1/2	11.6	9660	8 3/4	950 sx Super C	none
				Modified	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9494	9494

26. Perforation record (interval, size, and number)

9546 - 9566 (0.45", 66 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9546 - 9566	2000 gals acid, 15000 scf nitrogen
	38388 gals foam, 41400# 20/40 sand

28. PRODUCTION

Date First Production

10/12/01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/04/01	24	full		0	440	0	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1020	0		0	440	0	----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Mark Jacobs

30. List Attachments

C-102, deviation report, DST summary, logs (C104 on file at NMOCD)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Jimmy D. Carlile* Printed Name

Jimmy D. Carlile

Title Regulatory Affairs Coordinator Date 11/6/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	8128
T. Salt	T. Strawn	8503
B. Salt	T. Atoka	8878
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	721
T. Glorieta	T. McKee	2332
T. Paddock	T. Ellenburger	
T. Blinebry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	
T. Drinkard	T. Bone Springs	
T. Abo	T. 3 rd Bone Springs	6053
T. Wolfcamp	T. Upper Morrow	6603
T. Penn	T. Middle Morrow	9419
T. Cisco (Bough C)	T. Lower Morrow	7571

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. _____
T. Morrison	T. _____
T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology