

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87401

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2010 South Pacheco

Santa Fe, NM 87505

Form C-101

Revised March 25, 1997

WELL API NO.

30-015-31907

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Gossett "20"

8. Well No.

2

9. Pool name or Wildcat

Cemetery (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd. /

3. Address of Operator

303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

4. Well Location

Unit Letter M : 660 feet from the South line and 1310 feet from the West line

Section 20

Township 20S Range 25E

NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3522' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

CASING TEST AND CEMENT JOB ☐ ABANDONMENT

OTHER: Open additional Morrow pay ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/6/02 Well producing 44 MCFPD, 0 fluid

Run in well and set Arrowdrill packer at 9515' (above existing perfs). Tested to 3000 psi. Held ok.

Run in well with 3 1/8" casing gun and perforated from 9338' - 9374' with 2 jspf, 120 degree phased, total 72 holes.

Frac'd with 58,968 gals 40# Binary foam and 58,968 # 20/40 sand. Jetted well.

5/8/02 Drilled out Arrowdrill packer from 9515'. Ran 2 3/8" N-80 tubing and packer assembly. Set at 9285'.

5/28/02 Well producing 419 MCFPD, 9 BWPD on 3/4" choke with FTP of 200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 5/30/02

Type or print name Jimmy D. Carlile Telephone No. (915) 687-1777

(This space for State use)

APPROVED BY TIM W. GUM DATE JUN 05 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR