

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.

N.M. Div-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

Serial No.

NM66437

Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry Hole

2. Name of Operator

OKY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 1980 FEL N4NE(2) Sec 6 T19S R31E

3b. Phone No. (include area code)

915-685-5717

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OKY Boot Jack

1

9. API Well No.

30-015-31925

10. Field and Pool, or Exploratory Area

Hackberry Morrow, N.

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

MAR 25 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/20/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5

OXY BOOTJACK FEDERAL NO. 1

10/12/2001 CMIC:gary henrich

MIRU KEY #293 Racked and tallied 379 jts 2-875 L-80 tbg. RU Baker Atlas RIH ran cmt bond log from 12272' to 4500' top of cmt @ 4830'. RD Baker Atlas. NU 5K BOP. SION

10/13/2001 CMIC:gary henrich

rih w/ 4 3/4" bit, 5.5" csg. scraper & 378 jts. of 2 7/8" L-80 tbg., tag @ 12,296', pu to 12,281', ru bj services, pump 500 gals. 15% hcl, 300 gals. xylene down tbg., follow w/ 274 bbls. 3% kcl w/ clay stabilizers & pkr. fluid & displace to pit, test csg. to 1500# (OK), rd bj, sisd.

10/16/2001 CMIC:gary henrich

pooh w/ 378 jts. 2 7/8" tbg., csg. scraper & bit, rih w/ tcp assy., sisd due to high winds!

10/17/2001 CMIC:gary henrich

finish rih w/ tcp assy., pkr. & 2 7/8" tbg., ru baker atlas w/ rih w/ gamma ray logging tool, correlate depth to open hole log, pooh, rd w/ space guns out & set pkr. @ 12,035', nd bop, nu tree, plumb up choke manifold, ru swab, swab well down to 6500', sisd!

1 - gun release	-	1.95
2 - 2 7/8" L-80 pup jts.	-	16.16
1 - 2 7/8" X2.25" F nipple	-	1.03
1 - 2 7/8" L-80 pup jt.	-	10.10
1 - model M reliant pkr.	-	5.71
1 - L-10 on/off tool w/		
4 1/2" X2 7/8" X2.31" F nipple	-	1.75
2 - jts. 2 7/8" L-80 tbg.	-	65.28
1 - 2 7/8" pup jt.	-	4.13

10/18/2001 CMIC:gary henrich

finish swabbing well dry, rd swab, drop bar & perforate morrow formation from 12,091' - 12,101' w/ 4 spf w/ predator 38.5 gram charges (44 holes), watch well 1 hr., no show of gas or fluid, ru swab, no fluid entry, trace of gas while pulling swab, rd swab, ru pro, rih w/ shifting tool & shift guns off & chase to bottom, tag @ 12,276', pooh, rd pro, ru swab, make swab run, no fluid entry, slight trace of gas, sisd!

10/19/2001 CMIC:gary henrich

sitp 100#, nu tree saver, ru bj services, acidize well w/ 1500 gals. 7.5% hcl containing 30% methanol & 39 ball sealers for diversion, pump 3 bbls. acid, 30,000

scf n2 pad, 33 bbls. acid comingled w/ 1000 scf per bbl. n2, dropped balls in 3 stages of 13, flush to top perf. w/ 3% kcl w/ clay stabilizers & pkr. fluid w/ 1000 scf per bbl. n2, formation broke @ 7626#, min. treating press. 6600#, max. 7626#, average 6800#, average rate 5 bpm, isdp 6000#, 5 min. 5580#, 10 min. 5375#, 15 min. 5180#, final 4860# in 25 min., rd bj, nd tree saver, open well to pit on 10/64" choke, rec. 32 bw in 5.5 hrs., fftp 300# on 18/64" choke, no show of gas or oil, sisd! (40 blw left to rec.)

10/20/2001 CMIC:gary henrich

sitp 1100#, open well to pit on 10/64" choke, well bled down to 0# in 2 hrs., ru swab, rec. 33 bw in 7 hrs., ifl 7500', ffl dry, well swabbed dry in 2 hrs., made 1 run per hr. rest of day, had no fluid entry, slight gas, rd swab, sisd!

10/23/2001 CMIC:gary henrich

rig unit down, clean loc., move off loc.

12/05/2001 CMIC:gary henrich

road unit & crew to loc., move in matting boards, spot unit, sd due to high winds!

