

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. FORM APPROVED
DIV-Dist. 2 OMB NO. 1004-0137
1301 Grand Avenue Expires: February 28, 1995
Artesia, NM 88210 (See instructions on reverse side)

2/5P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR OXY USA WTP Limited Partnership				OXY Bootjack #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250				9. API WELL NO. 30-015-31925	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL 1980 FEL NONE(2) At top prod. interval reported below At total depth				10. FIELD AND POOL OR WILDCAT Undeg Hackberry Morrow, N.	
14. PERMIT NO.		DATE ISSUED 7/26/01		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 8/27/01		16. DATE T.D. REACHED 10/6/01		13. STATE NM	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3541'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 12340'		21. PLUG, BACK T.D., MD & TVD 11925'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11809-12101' Morrow				CABLE TOOLS No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLI/MLL/CZDL/CNL/GRL				27. WAS WELL CORED No	

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915-685-5717
OCU - ARTESIA

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H40	48#	660'	17-1/2"	523sx-circulate	N/A
9-5/8" K55	36#	3635'	12-1/4"	1400sx-circulate	N/A
5-1/2" N80/P110	17#	12340'	8-3/4"	1470sx - CBL-4830'	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4SPF @ 12091-12101' Total 44 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2SPF @ 11960-11988' Total 57 holes		12091-12101'	1500g 7-1/2% HCLacid w/3000SCF N2
4SPF @ 11852-859, 896-11900' Total 44 holes		11960-11988'	3000g 7-1/2% HCLacid w/3000SCF N2
4SPF @ 11809-11820 Total 44 holes		11852-11900'	3000g 7-1/2% HCLacid w/3000SCF N2

33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		ALEXIS C. SWOBODA PETROLEUM ENGINEER			

35. LIST OF ATTACHMENTS 3160-5, Dev. Svy. Logs (2sets)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>[Signature]</u>	TITLE <u>Sr. Regulatory Analyst</u>
DATE <u>3/20/02</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	9894'	
				Strawn	10888'	
				Atoka	11200'	
				Morrow	11506'	

RECEIVED
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ROSWELL OFFICE