

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 1980 FEL NWNE(2) Sec 6 T19S R31E

5. Lease Serial No.

NM66437

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Boot Jack 1
Federal

9. API Well No.

30-015-31925

10. Field and Pool, or Exploratory Area

Hackberry Morrow, N.

11. County or Parish, State

Eddy NM

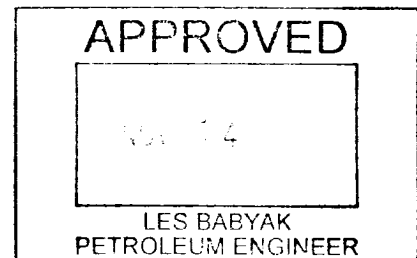
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approved as to plugging of the well by
Laurie Underland, LBLM, until
surface restoration is complete.

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/11/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY BOOTJACK FEDERAL NO. 1

11/06/2002 CMIC: Davis

MIRU KEY plugging crew #453 10/21/02, NDWH NU BOP RIH set CIBP @ 11759'. RIH w/ tbg tagged CIBP spotted 25 sxs class H cmt. Repaired BOP. CH w/ salt gel. POOH to 11250 spotted 25 sxs class H cmt. POOH to 10900 spotted 25 sxs class H cmt. POOH to 9950 spotted 25 sxs class H cmt. POOH to 6850 spotted 25 sxs class H cmt. POOH w/ tbg. ND BOP ND 9-5/8 casing had water flow outside of 5-1/2 inside 9-5/8 casing. Speared csg RU casing jacks could not get slip out of well head. Could not release spear. Worked to release spear without success. Cut csg to free spear. RIH cut csg @ 4700' Worked csg still could not get csg free. RIH w tbg to 4750 spotted 25 sxs class H cmt. WOC RIH tagged cmt @ 4575. RIH to cut csg could not get cutter below 3'. RIH w/ cut csg w/ nitro cutter @ 3636 speared csg attempted to work csg free without success. RIH w/ nitro cutter @ 3333 cut csg POOH speared csg couldnot work csg free. Spear would not release. Backed off csg 5-1/2 csg collar @ 3299. POOH w/ 76 jts 5-1/2 csg. RIH w/ tbg to 3706' spotted 224 sxs class H cmt. POOH w/ tbg squeezed 6 bbls into csg cut. WOC. Water flow is shut off. RIH tagged cmt @ 3013'. CH w/ salt gel. POOH to 710 spotted 50 sxs class H cmt. POOH spotted 20 sxs surface plug. RDMO 11/6/02.

BLM rep Don Early reviewed plugging procedure and witness cmt plugs.

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