

AUG 2002

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OCD - ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1301 W. Gr. 3 Avenue
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

c15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Trilogy Operating, Inc.

3. Address and Telephone No.

P.O. Box 7606, Midland Texas 79708 915/686-2027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1780' FEL
Sec 24 - T20S-R21E

ACCEPTED FOR RECORD

AUG 20 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER5. Lease Designation and Serial No.
NM 102001

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mad Max # 2

9. API Well No.

30-015-32109

10. Field and Pool, or Exploratory Area

Little Box Canyon- Morrow

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/02 - Spud well using Air compressors @ 11:30 PM CST on 5/28/02

5/30/02 - TD surface hole @ 1407' - RIH w/ 34 jts - 8 5/8"-23#-J55 casing (1418') set @ 1400' - cement w/ 200 sx "H" -Thixotropic

7/16/02 - TD 7 7/8" hole @ 8460', Run open hole logs and decide to set 5 1/2" casing - notify BLM Office - Carlsbad

7/17/02 - RIH w/ 217 jts 5 1/2" - 17# & 20# - N80 ST & C casing (4400' -20# + 3000'-17# + 1060' -20#)- DV tool set @ 6998'

Cement Stage # 1 - 200 sx Super Modified Class "C" +0.7% FL-25 + 0.7% FL-52 + 3# LCM1 + 5% salt
bump plug @ 3:45 PM CST, open DV tool in 30 mins - circ 10 sx cement off of tool
WOC 6 hrs

Cement Stage # 2 - 600 sx Super Modified Class "C" + 0.7% FL-25 + 0.7% FL-52 + 3# LCM1 + 0.3% SMS + 5% salt
Calculated TOC from open hole logs @ 5100' - plug down @ 10:45 CST

7/18/02 - RDMO drilling rig - evaluate completion procedures

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

(This space for Federal or State office use)

Date 07/23/02

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side