

Oil Cons.
UNITED STATES N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR W. Grand Avenue
BUREAU OF LAND MANAGEMENT Mesita, NM 88210

dsk

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Trilogy Operating, Inc

3. Address and Telephone No.

P. O. Box 7606, Midland, Texas 79708 915/686-2027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1780' FEL
Sec 24 - T20S - R21E

UT. 0

5. Lease Designation and Serial No.
NM102001

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mad Max # 2

9. API Well No.

30-015-32109

10. Field and Pool, or Exploratory Area

Little Box Canyon-Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion Attempt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/22/02 - Perforate Lower Morrow Channel from 8132'-8152' w/ 4 spf, 80 holes using TCP - Stim-gun

8/26/02 - Flow test zone for 40 MCFD + 20 BPD drilling mud/water

9/06/02 - Acidize w/ Isosol acid treatment w/ 22 tons CO2- ballout, flow back CO2 and flow test well

9/18/02 - Reperforate Lower Morrow channel w/ 4 spf from 8130'-8140' & 8160'-8175', 100 holes, flow test new perms

10/09/02 - Well will not sustain flow, run rods and pump to test formation

10/16/02 - Recovering 0 BOPD + 114 BWPD + 177 MCFD, test until all drlg fluids have been recovered

11/08/02 - Well pumping produced water, isolate lower set of perms w/ CIBP set @ 8155', run rods & pump, test

11/19/02 - Morrow Production @ 0 BOPD + 40 BWPD + 52 MCFD, SWI prepare to abandon Lower Morrow Channel due to lack of commercial production

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*
(This space for Federal or State office use)

Title Petroleum Engineer

Date 12/06/02

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

DEC 18 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side