

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999  
WELL API NO. 30-015-32112  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:

Klingensmith

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

8. Well No. 1

3. Address of Operator  
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

9. Pool name or Wildcat  
Cemetery (Morrow)

4. Well Location  
Unit Letter H : 1980 feet from the North line and 990 feet from the East line

Section 24 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3593 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU and spud well on December 7, 2001. Drilled 17 1/2" hole to 353'. Ran 13 3/8", 48#, H-40, STC casing to 326'. Cemented with 400 sx Class C with 2% CaCl2 (sw 14.8 ppg, yield 1.34 cubic ft/sx). Plug down at 9 pm CST 12/9/01. No returns during cementing operations. Tagged TOC at 153' with 1" tubing and cemented with 50 sx Class C with 4% CaCl2 (sw 15.1 ppg, yield 1.2 cubic ft/sx) plus 2 barrels pea gravel. WOC 2 1/2 hours. Tagged cement at 65'. Cemented with 50 sx Class C with 4% CaCl2 (sw 15.1 ppg, yield 1.2 cubic ft/sx) plus 2 barrels pea gravel. WOC 2 hours. Tagged TOC at 65'. Cemented with 100 sx Class C with 4% CaCl2 (sw 15.5 ppg, yield 1.2 cubic ft/sx) plus 8 barrels pea gravel. WOC 2 hours. Tagged cement at 45'. Cemented with 50 sx Class C with 4% CaCl2 (sw 15.1 ppg, yield 1.2 cubic ft/sx) plus 2 barrels pea gravel. Circulated cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 12/10/01

Type or print name Jimmy D. Carlile Telephone No. (915) 687-1777  
(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

JAN 07 2002