

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-015-32112

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:

Klingensmith

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

8. Well No.  
1

3. Address of Operator  
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

9. Pool name or Wildcat  
Cemetery (Morrow)

4. Well Location

Unit Letter H : 1980 feet from the North line and 990 feet from the East line

Section 24 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3593 GR

**11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON

TEMPORARILY ABANDON ☐ CHANGE PLANS

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION

**SUBSEQUENT REPORT OF:**

☐ REMEDIAL WORK ☐ ALTERING CASING

☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT

☐ CASING TEST AND CEMENT JOB

OTHER:

☐ OTHER: Set Intermediate Casing

☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached casing point on 12/12/01. Ran 9 5/8", 36#, J-55, LT&C casing to 2010'. Cemented with 400 sx Class C with 4% gel and 2% CaCl2 (sw 13.5 ppg, yield 1.74 cubic ft/sx) and 200 sx Class C with 2% CaCl2 (sw 14.8 ppg, yield 1.32 cubic ft/sx). Plug down at 12:15 am CST 12/13/01. Circulated 119 sx excess cement.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 12/13/01

Type or print name Jimmy D. Carlile

Telephone No. (915) 687-1777

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

DATE

Conditions of approval, if any:

Note WACT To Produce

JAN 07 2002