

(July 1992)

DEPARTMENT OF THE INTERIOR Oil Cons. (See instructions on reverse side)
BUREAU OF LAND MANAGEMENT N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

OME NO. 1004-0137

Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Big Red Federal Com. #1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T18S, R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1799 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface N-660° FSL & 1830° FWL

At top prod, interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

15. DATE SPUDDED

3/5/02

16. DATE T.D. REACHED

4/11/02

17. DATE COMPL. (Ready to prod.)

5/9/02

18. ELEVATIONS (DF, RKB, FT, GE, ETC.)*

3564' GL 3577' KB

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD, & TVD

12,240'

21. PLUG BACK TD, MD & TVD

12,189'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVAL

DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)*

12,092-101' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CAL/CNL/LDT

GR/CAL/DLL/MSFL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	485'	17 1/2"	500sks Circ 88sks	
8 5/8"	32#	3269'	11"	800sks Circ 46sks	
5 1/2"	20#	12,244.79'	7 7/8"	775sks TOC 6310	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"		11,987'

31. PERFORATION RECORD (Interval, size and number)

12,092-101'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

12,092-101'

Natural

Frac w/19.572 of 70Q Binary foam & 18,080#
20/40 Interprop. AIR-7.6 BPM, ATP-11.413#

33.* PRODUCTION

DATE FIRST PRODUCTION 5/9/02	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING						WELL STATUS (Producing or shut-in) P
DATE OF TEST 6/11/02	HOURS TESTED 24 HR	CHOKE SIZE 22/64	PROD'N FOR TEST PERIOD	OIL - BBL. 14	GAS - MCF 1059	WATER - B3L. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 600#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
C. MANN

35. LIST OF ATTACHMENTS

DRLG/SURVEY/LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ACCEPTED FOR RECORD

TITLE

REGULATORY CLERK

DATE

5/14/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 3 2002

LES BABYAK
PETROLEUM ENGINEER