Form C-103

AUG 11 2002

DATE

State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-32118 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE IX 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 FEE | 1 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FURTHER SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-19 COR SUCH PROPOSALS.) LITTLE BOX STATE 1. Type of Well: AUG 2200 Oil Well Gas Well 🗶 Other RECEIVE 2. Name of Operator 8. Well No. OCD - AR BP AMERICA PRODUCTION COMPANY 3. Address of Operator 9. Pool name or Wildcat 501 WESTLAKE PARK BLVD, RM 5.172; HOUSTON, TEXAS 77079 LITTLE BOX CANYON (MORROW) 4. Well Location 1000' EAST SOUTH 1880 Unit Letter feet from the line and feet from the line Section **NMPM** 36 Township 20S Range 21E County EDDY 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4427' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **ALTERING CASING** REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **MULTIPLE CASING TEST AND** PULL OR ALTER CASING COMPLETION **CEMENT JOB** X OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 3-20 Rig up 3-27 Spud Date Topped off cement with 1" on 4 runs; pumped 100 sx; pumped 125 sx, pumped 50 sx, pmp 80 sx to fill 3-30 all cmt class C+ Cacl 2-4% Pumped first and second stage, Rig down, W/L TD 8333 6-5 6-6 Notified NMOSGCC of production casing cement job...Jerry Guye DV Tool @7803 RIH w/2-3/8 tubing, Circ hole w/KCL mix and spot 300 gals 7-1/2% HCL 6-15 6-17 Pumped 20 bbls KCL, 300 gals, 7.5% HCL, 60 bbls KCL 6-27 TOPS Perfs: 8052-8072; 3 SPF, 120 Phase, 2-3/8 Tubing @ 8035 - Casing: 8-5/8 @ 1410, 12-1/4 (bit), 12 Cent. 5-1/2 @ 8333, 7-7/8 (bit), 25 Centralizers, ran in 2 stages I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REGULATORY ASSISTANT 8/5/02 \_DATE Type or print name SANDRA J. MOORE Telephone No. (281) 366-7183

TITLE

(This space for State use)

Conditions of approval, if any:

APPROVED BY 101