

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL

Form C-100

Revised March 25, 1998

WELL API NO.

30-015-32120

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No. NM 648

7. Lease Name or Unit Agreement Name

Turkey Track "11" State

8. Well No.

1

9. Pool name or Wildcat

Palmillo; Bone Springs, SW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

3. Address of Operator

14000 Quail Springs Parkway, Suite 600, Oklahoma City, Ok 73134

4. Well Location

Unit Letter C : 530 Feet From The North Line and 1650' Feet From The West LineSection 11 Township 19S Range 28E NMPM Eddy County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

12-30-01

1-18-02

3-22-02

3451'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

8,650'

8,560'

Yes

19. Producing Interval(s), of this completion - Top, Bottom, Name

8,323 - 8,329, 8,335' - 8,344' 4 spf - Bone Springs

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Three Detector Litho-Density Compensated Neutron. Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	427'	17 1/2"	360 sx	-0-
8 5/8"	32#	2800'	11"	800 sx	-0-
5 1/2"	17#	8650'	7 7/8"	550 sx	-0-
CIBP @ 8348'					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8,325'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8,410' - 8,442' 4 spf - CIBP @ 8,348'

8,323' - 8,329, 8,335' - 8,344' 4 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8,410 - 8,442 3,000 gal 15% NeFe acid w/98 ball sealers.

8,323 - 8,344 3,000 gal 15% NeFe acid w/100 ball sealers.

8,323 - 8,344 36,500 gal 30# Delta frac w/58,200 lbs 20/40

28. PRODUCTION

Ottawa and 12,240 lbs Super LC sand.

Date First Production

3/22/02

Production Method (Flowing, gas lift, pumping, Size and type pump)

456 Lufkin pumping unit w/E42 gas engine.

Well Status (Prod. or Shut-in)

Producing

Date of Test

6/15/02

Hours Tested

24

Choke Size

64

Prod'n For Test Period

11

Oil - Bbl

11

Gas - MCF

0

Water - Bbl.

7

Gas - Oil Ratio

Flow Tubing Press.

40

Casing Pressure

30

Calculated 24-Hour Rate

11

Oil - Bbl.

11

Gas - MCF

0

Water - Bbl.

7

Oil Gravity - API - (Corr.)

40.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian

Printed Name Carla Christian

Title Regulatory Specialist

Date 7-02-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 2546	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs 4541
T. Abo	T. 1st Bone Springs 6295
T. Wolfcamp	T. 2nd Bone Springs 7350
T. Penn	T. 3rd Bone Springs 8442
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology