District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

Phone:

(405) 749-5263

Date: 7-02-02

State of New Mexico

Energy, Minerals & Natural Resources

Oil Conservation Division ANEIDENTIAL

matted July 20, 2001

\Box	AMENDED REPORT	•
	AMENDED REPORT	

Form C-104

AMENDED REPORT AMENDED REPORT AMENDED REPORT	1000 Rio Brazos R District IV	ld., Aztec,	, NM 87410		Oi 12	il Conserva 20 South S	ation Divisi St. Francis	ion () Di	ALINEIAL	bmit to	Appropriate District Office 5 Copies				
Toporator name and Address	1220 S. St. Francis	Dr., Sant	,			Santa Fe,	NM 87505	•		[AMENDED REPORT				
Dominion Oklahomen Fazas Exploration & Production, inc. Oklahomen Okla, OK 73134	¹ Operator nai	I. me and .	REQUI Address	RIZATION ² OGRID Nu	ATION TO TRANSPORT GRID Number										
API Number So. 0 15-32120	Dominion	Oklaho	ma Texas E	Exploration	on & Proc	duction, Inc.				025773					
30 - 0 15-32120 Palmillo: Bone Springs, SW Twelvery France Palmillo: Bone Springs, SW Trophy France Palmillo: Bone Springs, SW Trophy France Palmillo: Bone Springs, SW Trophy France Palmillo: Bone Springs & Tabling Springs Palmillo: Bone Springs Palmil							Reason for Filing Code/ Effective Date NW								
Property Code "Property Name 20000 "Total Yarde 11" State 11" State 11" State 11" State 11" State 12" Stat	I				ne Spring	ıs, SW	⁶ Pool Code								
To reference County Coun	28050	Tur	erty Nan key Trac	ne k "11" Sta	ate										
Description Produced Water Produce	II. Surf	ace Lo	cation	D	7 . 7 7	n									
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12 Lise Code "Producing Method "Gat Commercian 12 C-129 Fermit Number 14 C-129 Effective Date "C-129 Expiration Date	Botto	om Ho	le Locatio	n					T						
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Soz N. W. Avenue Levelland, TX 79336 Tank Battery		ВР			<u>s</u>	000	74 22 7	_	-						
17. Produced Water 18. 19.	130040					280	12525	0			9S-28E				
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31 Hole Size 17 1/2" 13 3/8" 427' 360 sx 11" 8 5/8" 2800' 800 sx 7 7/8" 5 1/2" 8650' 550 sx VI. Well Test Data 35 Date New Oil 3-22-02 41 Choke Size 64 11 7 42 Oil 43 Water 7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Printed name: Carla Christian 32 Casing & Tubing Size 33 Depth Set 34 27' 360 sx 427' 360 sx 4800 sx 550 sx 4805' 8325' 49 Csg. Pressure 40 30 41 Choke Size 64 11 7 OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR Title:	²⁵ Spud Date		26 Ready I	Date					1	· ·	18 30 DHC, MC				
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11" 8 5/8" 2800' 800 sx 7 7/8" 5 1/2" 8650' 550 sx VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 6-15-02 24 hrs 40 30 41 Choke Size 64 11 7 7 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Carla Christian Approved by: Mater 7 Title:	47.400														
7 7/8" 5 1/2" 8650' 550 sx VI. Well Test Data 35 Date New Oil 3-6 Gas Delivery Date 6-15-02 24 hrs 40 30 41 Choke Size 64 11 7 0 0 4-7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Carla Christian 6 5 1/2" 8 8650' 8 325' 8 7 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 30 Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Carla Christian Title:	44"														
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VI. Well Test Data 35 Date New Oil 3-22-02 41 Choke Size 64 41 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Carla Christian 37 Test Date 38 Test Length 24 hrs 40 30 30 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 44 Gas 0 OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVIDOR Title:	5 1/2"						8650'			550 SX					
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64 11 7 OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Carla Christian OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR	3-22-02				1		_			g. Pressure	1				
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Carla Christian OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR	ł						1		⁴⁵ AOF		46 Test Method				
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Signature: Approved by: DISTRICT II SUPERVISOR Printed name: Carla Christian Title:	been complied wi	nat the inforn	nation giv	en above i	s true and										
Carla Christian			and belief	·· 											
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Regulatory Specialist	Title: Regulatory Specialist					Approval Date: Jil 1 2002									