

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87440
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
OCD - ARTESIA 2040 South Pacheco
Santa Fe, NM 87505

AMENDED

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-32124

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:
Parkway West Unit

8. Well No.
13

9. Pool name or Wildcat
Parkway West - Morrow/Atoka

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4017'

SDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Ocean Energy, Inc.

3. Address of Operator
1001 Fannin, Suite 1600, Houston, Texas 77002

4. Well Location
Unit Letter I : 1980 feet from the South line and 860 feet from the East line
Section 20 Township 19S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/02 Spud well w/Greywolf Rig #33.
1/15/02 Ran 8 jts 48# H-40 13-3/8" STC csg & set @ 350'. Cemented w/200 sx of thick set cement weighing 14.6 ppg & tailed w/390 sx Class C cement w/2% CC, weighing 14.8 ppg. Displaced w/48 bbls water, bumped plug. Circ to surface. WOC 36 hrs, pressure test BOPE & 13-3/8" csg to 500 psi.
1/16-22/02 Drilled and surveyed to 3245'.
1/23/02 Ran 74 jts 8-5/8" N-80, 32#, LT&C csg & set @ 3238'. RU BJ Svces & cemented w/940 sx of lead, 200 sx tail, circ 146 sx to surface. Pumped 192 bbls of displacement. Landed 8-5/8" wellhead, pack-off, tested to 5000 psi. WOC 18 hrs, tst csg to 1500 psi.
1/24/02-2/18/02 Drilled and surveyed to TD, 11520'.
2/19/02 Ran 5-1/2" L-80 17# LT&C csg and set at 11,520'. Cmdt w/575 sx Super C w/additives, wt 13.2 ppg. Tail w/250 sx SDH + additives, wt 15.1 ppg. Displaced w/265 bbls water. Pumped plug, floats held. Had good returns throughout job. Rig released at 1500 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Regulatory Specialist DATE 4/10/02

Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE [Blank] DATE APR 17 2002
Conditions of approval, if any: