

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999
CIS R
BIM
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-32124

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Parkway West Unit
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐		8. Well No. 13
2. Name of Operator OCEAN ENERGY, INC.		9. Pool name or Wildcat Parkway; Morrow, West
3. Address of Operator 1001 Fannin, Suite 1600, Houston, TX 77002		

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>East</u> Line								
Section	<u>20</u>	Township	<u>19S</u>	Range	<u>29E</u>	NMPM	Eddy	County
10. Date Spudded	<u>1/14/02</u>	11. Date T.D. Reached	<u>2/18/02</u>	12. Date Compl. (Ready to Prod.)	<u>3/20/02</u>	13. Elevations (DF& RKB, RT, GR, etc.)	<u>3320' GR</u>	14. Elev. Casinghead
15. Total Depth	<u>11520'</u>	16. Plug Back T.D.	<u>11391'</u>	17. If Multiple Compl. How Many Zones?	<u>2</u>	18. Intervals Drilled By	<u>11520'</u>	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>11010-11228' - Morrow</u>							20. Was Directional Survey Made <u>No</u>	
21. Type Electric and Other Logs Run <u>MDL/MMR, MPD/MDN, Acoustic Cement Bond/GR/CCL</u>							22. Was Well Cored <u>No</u>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	590 sx CI C	
8-5/8"	32#	3238'	11"	1140 sx CI C	
5-1/2"	17#	11520'	7-7/8"	825 sx Super C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	10940'	10940'

26. Perforation record (interval, size, and number) 11228-26', 11210-208', 11193-191', 11167-65', 11156-54' - 8 holes, 4 SPF 11112-110', 11102-100', 11076-74', 11024-022', 11012-010', 10,993-991' - 8 holes, 4 SFP, .38 hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11228-11154'	Acidized w/2500 gals 10% acetic acid w/Methanol & 54 tons CO2 - 60 1.3 ball sealers
	11112-10991'	Acidized w/2500 gals 10% acetic w/96 1.3 ball sealers.
11228-10991'	Frac w/160,600 gals binary foam w/202,000# interprop 20/40.	

28. PRODUCTION							
Date First Production 3/19/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/22/02	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period 20	Oil - Bbl 1981	Gas - MCF 20	Water - Bbl. 99050	Gas - Oil Ratio
Flow Tubing Press. 600	Casing Pressure ---	Calculated 24-Hour Rate 20	Oil - Bbl. 1981	Gas - MCF 20	Water - Bbl. ---	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Gary Kennedy
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30. List Attachments Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	<i>Jeanie McMillan</i>	Printed Name	Jeanie McMillan
Title	Regulatory Specialist	Date	4/10/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10220
B. Salt	T. Atoka 10640'
T. Yates	T. Miss
T. 7 Rivers 1630'	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 3230'
T. Drinkard	T. Bone Springs 4590'
T. Abo	T. Morrow 10,780'
T. Wolfcamp 9085'	T. 1 st BS sand 5770'
T. Penn	T. 2 nd BS sand 6910'
T. Cisco (Bough C)	T. 3 rd BS sand 7630'

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology