District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

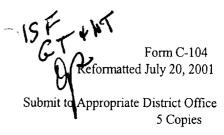
3/22/02

(713) 265-6834; fax 713/265-8086

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



☐ AMENDED REPORT

	I.		EST FO	<u>PR ALL</u>	OWABLE	AND AUTH				NSPORT	
OCEAN EN	ERGY, IN	NC.		_	•			² OGRID Number 169355			
1001 Fannin, Suite 1600, Houston, TX 77002							³ Reason for Filing Code/ Effective Date NW 03/2002				
⁴ API Number							<u> </u>		⁶ Pool Co		
					RKWAY; MO	MORROW, WEST			82600		
⁷ Property Code 7 8 Pr			Property Name Parkway West Unit					⁹ Well Number			
	rface Lo		1	<u> </u>		1					
Ul or lot no.	Section 20	Township 198	Range 29E	Lot.Idn	Feet from the 1980	North/South Li South	1	rom the	East/West li Easst	ne County Eddy	
		le Locatio					T				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	ie Feet fi	rom the	East/West li	ne County	
12 Lse Code 13 Producin		ducing	¹⁴ Gas ¹⁵ (¹⁵ C-129 Per	Permit Number 16 C-129 Effecti		ffective Da	ite 17	C-129 Expiration Date	
		Transpor									
18 Transpor OGRID		19 Transporter Name and Address			²⁰ POD ²¹ O/0			²² POD ULSTR Location and Description			
5097			CONOCO, INC.			31917 G			I, 20-19S-29E		
			0 Desta Dr., Suite 6W Midland, TX 79705						Tank Battery		
21778 SI		SUNOCO	SUNOCO, INC. (TRUCK)			31916 0			I, 20-19S-29E		
			1004 N. BIG SPRING, #515 Midland, TX 79701-3483					Tank Battery			
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				_	1222324252623	
		- · · · · · · · · · · · · · · · · · · ·							(3)	4	
									N516171812	RECT MADE	
IV. Prod	uced W								15.	OCD ARIED	
²³ POD 283	1915	POD	ULSTR	Location	and Descriptio	n I, 20-19S-29E,	Tank Rat	tan	S.C.	ARTESIA ZIIOL 6 8 L 9 CA	
V. Well						1, 20-170-270,	- ank Dat	iter y		1101681957	
		26 Ready l	Ready Date 27 T		²⁷ TD 11,520'	²⁸ PBTD 11391'		²⁹ Perforations 10991-11228'		³⁰ DHC, MC	
31 Hole Size				, ,	i	11371	1 1	0771-11220	1		
17-1/2			32 Casing		g Size	33 Depth		0771-11228	34 S	acks Cement	
	-1/2				g Size			0))1-11226	34 S	acks Cement 590 sx	
1	1"			& Tubin	g Size	33 Depth	Set	0771-11226	³⁴ S		
			1	& Tubin	g Size	³³ Depth 350'	Set	0771-11220	34 S	590 sx	
7-	1"		1	& Tubin 13-3/8" 8-5/8"	g Size	33 Depth 350'	Set	0))1-11226	34 S	590 sx 1140 sx	
VI. Well	1" 7/8" Test Da	ta	1	8-5/8" 5-1/2"		33 <u>Depth</u> 350, 3238, 11520	Set .	09)1-11226	34 S	590 sx 1140 sx	
7-	1" 7/8" Test Da		ry Date	8-5/8" 5-1/2"	g Size Cest Date /21/02	33 Depth 350'	Set .	39 Tbg.	Pressure 0 psi	590 sx 1140 sx	
VI. Well	1" 7/8" Test Da Oil 36	ta Gas Delive	ry Date	8-5/8" 5-1/2" 37 T 3.	est Date	33 <u>Depth</u> 350' 3238' 11520	Set .	³⁹ Tbg. 100	Pressure	590 sx 1140 sx 775 sx	
VI. Well 35 Date New 41 Choke Si: 19/64"	Test Da Oil 36 Ze Ify that the with and the side of	ta Gas Deliver 3/19/02 42 Oil 206 rules of the hat the inform	ry Date	8-5/8" 5-1/2" 37 T 3. 43 ervation D	Test Date /21/02 Water 0	33 <u>Depth</u> 350' 3238' 11520 38 Test Len 24 hr 44 Gas	Set	³⁹ Tbg. 100	Pressure 0 psi	590 sx 1140 sx 775 sx 40 Csg. Pressure 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke Siz 19/64" 47 I hereby certibeen complied complete to the Signature.	Test Da Oil 36 Ze ify that the with and the best of my	ta Gas Deliver 3/19/02 42 Oil 206 Trules of the hat the informy knowledge	Oil Conse	3-5/8" 5-1/2" 37 T 3. 43 ervation D ven above f.	Pest Date //21/02 Water 0 Pivision have is true and	33 <u>Depth</u> 350' 3238' 11520 38 Test Len 24 hr 44 Gas	Set OIL CO	39 Tbg. 100 45 A	Pressure 0 psi AOF TION DIVIS	590 sx 1140 sx 775 sx 40 Csg. Pressure 46 Test Method Flowing SION	
VI. Well 35 Date New 41 Choke Siz 19/64" 47 I hereby certibeen complied complete to the Signature.	Test Da Oil 36 Ze ify that the with and the best of my	ta Gas Deliver 3/19/02 42 Oil 206 rules of the hat the inform	Oil Conse	3-5/8" 5-1/2" 37 T 3. 43 ervation D ven above f.	Test Date /21/02 Water 0 Division have is true and	33 Depth 350' 3238' 11520 38 Test Len 24 hr 44 Gas 1705	Set OIL CO	39 Tbg. 100 45 A	Pressure 0 psi AOF TION DIVIS NED BY 1	1140 sx 775 sx 40 Csg. Pressure 46 Test Method Flowing SION FIM W. GUM R	
VI. Well 35 Date New 41 Choke Si: 19/64" 47 I hereby certibeen complied complete to the Signafure: Printed name:	Test Da Oil 36 Ze Ify that the with and the best of my	ta Gas Deliver 3/19/02 42 Oil 206 Trules of the hat the informy knowledge	Oil Conse	3-5/8" 5-1/2" 37 T 3. 43 ervation D ven above f.	Test Date //21/02 Water 0 Division have is true and	33 Depth 350° 3238° 11520 38 Test Len 24 hr 44 Gas 1705	Set OIL CO	39 Tbg. 100 45 A	Pressure 0 psi AOF TION DIVIS NED BY 1	590 sx 1140 sx 775 sx 40 Csg. Pressure 46 Test Method Flowing SION	