Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue FORM APPROVED
Artesia, NM 88210 Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM-0488813
Do not use this form for proposals to dri	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allonee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well Oil Gas Other		4
Oil Gas Well Other Name of Operator		8. Well Name and No.
Fasken Oil and Ranch, Ltd. 3. Address and Telephone No.		Cameron 31"Federal" No. 3
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Cemetary (Morrow)
2449' FNL and 408' FEL, Section 31, T20S, R25E		11. County or Parish, State Eddy, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Subsequent Report		
Pescribe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical loved in and spud well on January 12, 2002. 00 sx Class H with 10% A-10B, 1% CaCl2, 1	Casing Repair Altering Casing Spud, set surface Pertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)* Drilled 17 1/2" hole to 403'. Set 13 3/8", 48#, H-40, S' 0#/sx gilsonite and 1/4 #/sx celloflake (sw 14.6 pag. viol	any proposed work. If well is directionally of Casing at 358'. Cemented
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical flowed in and spud well on January 12, 2002. 00 sx Class H with 10% A-10B, 1% CaCl2, 10 class C with 2% CaCl2 (sw 14.8 ppg, yield 1.3	Casing Repair Altering Casing Other spud, set surface pertinent details, and give pertinent dates, including estimated date of starting	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log frany proposed work. If well is directionally of Casing at 358'. Cemented
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