

B. CEMENTING PROGRAM:

Surface casing: 400 sx "C" + 2% CaCL₂ (YLD 1.32 WT 15.6).

Intermediate Casing: 750 sx Lite (YLD 2.0 WT 12.2). Tail in w/200 sx "C" + 2% CaCL₂ (YLD 1.32 WT. 15.6).

Production Casing: TOC=4000', 600 sx Super "C" modified (YLD 1.63 wt. 13.0).

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-350'	Freshwater Air Mist	8.4	28	N/C
350'-1600'	Freshwater Air Mist	8.4	28	N/C
1600'-7300'	Cut Brine	8.6-9.2	28	N/C
7300'-TD	Salt Gel/Starch	9.2-9.8	32-38	<10cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under intermediate casing.

Logging: Platform Express/HALS/sonic; possible FMI.

Coring: Rotary Sidewall Cores

DST's: As warranted.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0	TO: 350'	Anticipated Max. BHP: 175	PSI
From: 350'	TO: 1600'	Anticipated Max. BHP: 700	PSI
From: 1600'	TO: 8200'	Anticipated Max. BHP: 4400	PSI

No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None

H₂S Zones Anticipated: None Anticipated

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 20 days to drill the well with completion taking another 15 days.