

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000
Lease Serial No.

dsf

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-94830

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Cuadrito AZO Federal #1

9. API Well No.

30-015-32172

10. Field and Pool, or Exploratory Area

Undes. Little Box Canyon Morrow

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

865' FNL and 660' FWL

Section 31, T20S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☒ Alter Casing

☒ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other
Perforate

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/22/02 - MIRU pulling unit.

4/24/02 - Run CBL. TOC 2436'.

4/25/02 - TIH with TCP guns to perforate Morrow 8196-8224' with 174 holes, .42". Pumped 1500 gals Methanol down tbq.

Pressure tbq up to 9487# with N2 and fire guns. Flow test.

4/26/02 - Run BHP bombs over weekend.

4/29/02 - Pulled BHP bombs and TCP guns. Frac Morrow perfs 8196-8224' with 30,000 gals 40# 65Q CO2 foam with 28,500# 20/40 Interprop.

Flowed back for cleanup.

5/2/02 - TIH with 2-7/8" tbq with sliding sleeve. Latch onto packer at 8122'. Sliding sleeve set at 8079'. Flow test well.

5/3/02 - Open sliding sleeve.

5/4/02 - RD and move out. Turn well to production.

ACCEPTED FOR RECORD

MAY 17 2002

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Susan Herpin

Signature

Susan Herpin

Title

Engineering Technician

Date

8-May-02

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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JAN 13 AM 9:11
U.S. DEPARTMENT OF JUSTICE