

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Corp.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT*
DUPLICATE*
(See Other Instructions on Reverse Side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND SERIAL NO.
NM-94830

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

2. NAME OF OPERATOR

Yates Petroleum Corporation /

7. UNIT AGREEMENT NAME

N/A

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

8. FARM OR LEASE NAME, WELL NO.

Cuadrato AZO Federal #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

9. API WELL NO.

30-015-32172

865' FNL and 660' FWL

At top prod. Interval reported below

10. FIELD AND POOL, OR WILDCAT

Undes. Little Box Canyon
Morrow

At total depth

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

Sec 31 T20S-R23E

14. PERMIT NO. DATE ISSUED

12. CO. OR PARISH 13. STATE

Eddy

NM

19. ELEV. CASHINGHEAD

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

RH - 3/21/02

4/16/02

5/4/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4402' GR

20. TOTAL DEPTH, MD & TVD

8430'

21. PLUG BACK T.D., MD & TVD

8385'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

40-8430'

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*

8196-8224' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL\LDC, Laterolog

27. WAS WELL CORED

Sidewall cores

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
9-5/8"	36#	1410'	14-3/4"	1200 sxs circ	
5-1/2"	15.5# & 17#	8430'	8-3/4"	1600 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-7/8"	8122'	8129'

31. PERFORATION RECORD (Interval, size and number)

8196-8224' 174 holes .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8196-8224' 30,000 gals 40# 65Q CO2 foam +
28,500# 20/40 Interprop sand

DATE FIRST PRODUCTION

5/6/02

PRODUCTION METHOD (Flowing, gaslift, pump, etc. and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

5/7/02

HOURS TESTED

24

CHOKE SIZE

64/64"

PRODUCTION PERIOD

OIL-BBL

0

GAS-MCF

2709

WATER-BBL

25

GAS-OIL RATIO

FLOW, TBG PRESS.

295#

CASING PRESS

0#

CALCULATED 24-HR RATE

OIL-BBL

0

GAS-MCF

2709

WATER-BBL

25

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

TGR Pumping

35. LIST OF ATTACHMENTS

Logs, Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE

5/9/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

