

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

C15F
Op

OIL CONSERVATION DIVISION

RECEIVED 2040 South Pacheco
OCD - ARTESIA Santa Fe, NM 87505

WELL API NO.

30-015-32184

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Parkway West Unit

8. Well No.

14

9. Pool name or Wildcat

Parkway West - Wolfcamp/Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☒ Other

WOLF CAMP - OIL

MORROW - GAS

2. Name of Operator

Ocean Energy, Inc.

3. Address of Operator

1001 Fannin, Suite 1600, Houston, Texas 77002

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 28

Township 19S

Range 29E

NMPM

Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3326'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: DUAL Completion ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/02 Spud with Greywolf Rig #33. Drill to 350'. RU Bull Rogers and run 8 jts 13-3/8" 48# H-40 ST&C csg to 350'. Cmt with 20 BW, 200 sx Thix-set CI H w/10% A-10B, 1% CaCl, 25% Cellulflake. Tailed w/390 sx CI C w/2% CaCl. Displaced with fresh water, had circulation throughout job. 19 bbls cmt to surface. WOC 19 hrs. Test csg & BOP's to 500 psi.

2/26/02- 3/2/02 Drill and survey to 3215'.

3/2/02 Ran 75 jts 8-5/8" csg, set @ 3206'. RU BJ & cmt - lead 960 sx, 12.5 slurry wt, 1.96 yield. Tail w/200 sx, 14.8 slurry wt, 1.34 yield. Circ 175 bbls to surface. Bumped plug, floats held. WOC 20 hrs. Tested 8-5/8" csg to 1500 psi. Drill out cmt and drill formation.

3/3/02-3/25/02 Drill and survey to 11,554'. RU Halliburton & log, run DIL/SFL-SP-GR-CAL, CNL/LDT-GR-CAL. Ran RFT's.

3/27/02 Ran 162 jts of 5-1/2" csg to 11,554'. DV tool @ 7630'. Cmt - 1st stage - lead 550 sx 13.3 slurry wt, 15.6 yield. Tail w/300 sx 15.1 slurry wt, 1.29 yield. Displacement 267 bbls. Bumped plug, floats held. Open DV tool, full circ around DV tool. Cmt 2nd stage - lead 150 sx 12.4 slurry wt, 2.06 yield, tail w/275 sx 15.1 slurry wt, 1.29 yield. Displacement 176 bbls. Bumped plug, floats held, full circulation.

3/28/02 Rig released @ 1200 hrs 3/27/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janie McMillan TITLE Regulatory Specialist DATE 5/6/02

Type or print name Janie McMillan

Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 24 2002

Conditions of approval, if any: