

Submit 3 copies to Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-015-32205

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-5072

7. Lease Name or Unit Agreement Name:
Pokey BAK State

8. Well No.
1

9. Pool name or Wildcat
Undesignated Bunting

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
KUKUI Operating Company

3. Address of Operator
**203 W. Wall Street, Suite 810
Midland, TX 79701**

4. Well Location
Unit Letter **A** ; **660** feet from the **North** line and **660** feet from the **East** line
Section **36** Township **19S** Range **21E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,208' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

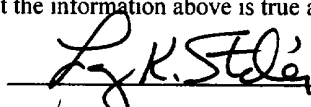
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/08-24/02 **Drill 8-3/4" hole from 1,474' to TD @ 8,150' RKB.**

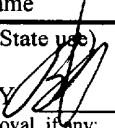
5/24/02 **Ran open hole logs. Lay down drill pipe.**

5/25/02 **Ran 207 jts of 5-1/2", 17.0 lbs./ft., N-80, LTC casing. Float shoe @ 8,150'. Float collar @ 8,106'. MIRU Schlumberger & cement casing with 628 sacks 35:65 Poz Class "H" lead mixed @ 12.4 lbs./gal. & 2.18 cu.ft./sk. Tail with 425 sacks Class "H" mixed @ 15.6 lbs./gal. & 1.18 cu.ft./sk. Estimated TOC @ 4,000'. ND BOPE. RDMO Nabors Rig #347.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Western District Manager** DATE **05/30/02**

Type or print name **Larry K. Strider** Telephone No. **915-687-6200**

(This space for State use)
APPROVED BY  **ORIGINAL SIGNED BY TIM W. GURN
DISTRICT II SUPERVISOR** TITLE _____

Conditions of approval, if any: _____ DATE **JUN 04 2002**

KUKUI Operating Company

Pokey BAK State #1

5-1/2" Casing

	<u>#</u> <u>Units</u>	<u>Size</u>	<u>Description</u>	<u># Feet</u>
Guide Shoe:	1	5-1/2"	Weatherford Model 343 Float Shoe	1.95
# Jts Casing:	1	5-1/2"	17 lb./ft., N-80, LT&C, R-3	39.78
Float Collar:	1	5-1/2"	Weatherford Model 343 Float Collar	2.1
# Jts Casing:	206	5-1/2"	17 lb./ft., N-80, LT&C, R-3	8,126.22
# Jts Casing:				
# Jts Casing:				
Total casing run.....				8,170.05
Casing cut off..... -				37.05
Casing in hole (BGL).....				8,133.00
Distance RKB to casing head flange..... +				17.00
Casing set at (RKB).....				<u>8,150.00</u>

5/25/02

Rig up Schlumberger. Pump 10 bbl mud flush ahead of cement.

Lead Cement: 625 sx 65:35 Poz "H" + 5% D-44 + .1% D-13 + 8% D-20 + .2% D-44, mixed @ 12.4#/gal, yield 2.18 cu.ft./sk.

Tail Cement: 425 sx Class "H" + .15% D-13, mixed @ 15.6#/gal, yield 1.18 cu.ft./sk.

Total slurry: 1850 cu.ft. Excess 15% over caliper. Displaced w/190 bbl water. Shut down @ 7:30pm, 5/25/02. Max differential pressure when pumps shut down was 1210 psi. Float valves held ok. Centralizers set at: 8130', 8070', 7990', 7910', 7830', 7750', 7670', 7590', 7510', 7430', 7350', 7270', 7190', 7110', 7030'. Float collar set at 8106'. Casing sandblasted 8150-7500'. Gross hook load: 120,000#. 100,000# load on casing hanger. Cement job went well. Did not bump plug. Pumped 2 bbl over displacement of 188 bbl to float collar.

KUKUI OPERATING COMPANY
OIL WELL PIPE RECORD

JOINTS		WEIGHT	GRADE	COUPLING	Lease Name				Lease No.		Well No.												
From No.	Thru No.				Pokey BAK State				V-5072		1												
1		212		17.0 lb./ft.		N-80		LTC		Kelly Dr. Bushing Elev.		County/Parish		State									
										4,225'		Eddy		New Mexico									
										Casing Size		O. D. of Hole		Date Casing Run									
										5-1/2"		8-3/4"		37401									
Jt.No.	FEET	Jt.No.	FEET	Jt.No.	FEET	Jt.No.	FEET	Jt.No.	FEET	Jt.No.	FEET	Jt.No.	FEET	Jt.No.	FEET								
Shoe	1 0.95	41	39 0.88	81	39 0.70	121	39 0.70	161	40 0.90	201	39 0.65												
2	39 0.78	42	39 0.54	82	39 0.65	122	39 0.82	162	39 0.22	202	40 0.2												
FC	2 0.10	43	38 0.88	83	39 0.05	123	40 0.40	163	39 0.50	203	39 0.35												
4	40 0.43	44	39 0.80	84	39 0.50	124	40 0.70	164	38 0.80	204	38 0.45												
5	39 0.18	45	39 0.34	85	39 0.55	125	38 0.70	165	39 0.50	205	39 0.4												
6	39 0.42	46	39 0.54	86	40 0.12	126	39 0.95	166	38 0.25	206	40 0.35												
7	40 0.68	47	39 0.18	87	38 0.80	127	39 0.30	167	40 0.10	207	40 0.11												
8	39 0.23	48	38 0.55	88	40 0.53	128	39 0.58	168	40 0.20	208	40 0.00												
9	38 0.62	49	38 0.17	89	40 0.10	129	41 0.22	169	39 0.70	209	39 0.08												
10	40 0.14	50	39 0.76	90	39 0.45	130	39 0.45	170	40 0.28	210	Out Out												
11	39 0.40	51	39 0.40	91	39 0.55	131	39 0.32	171	39 0.18	211	Out Out												
12	38 0.93	52	40 0.44	92	40 0.00	132	38 0.45	172	40 0.30	212	Out Out												
13	39 0.48	53	39 0.15	93	40 0.50	133	39 0.25	173	39 0.68	213	Out Out												
14	39 0.58	54	39 0.30	94	38 0.44	134	38 0.70	174	41 0.30	214	Out Out												
15	40 0.18	55	39 0.74	95	39 0.93	135	39 0.65	175	39 0.10														
16	38 0.68	56	39 0.39	96	40 0.00	136	39 0.68	176	39 0.80														
17	40 0.58	57	40 0.95	97	38 0.64	137	39 0.54	177	40 0.70														
18	38 0.77	58	38 0.44	98	39 0.90	138	39 0.62	178	40 0.30														
19	21 0.38	59	39 0.10	99	39 0.55	139	40 0.45	179	39 0.55														
20	38 0.41	60	40 0.65	100	39 0.52	140	40 0.72	180	38 0.27														
21	39 0.13	61	40 0.64	101	38 0.30	141	38 0.74	181	39 0.30														
22	38 0.32	62	38 0.18	102	40 0.15	142	39 0.18	182	39 0.75														
23	40 0.05	63	40 0.72	103	39 0.75	143	39 0.30	183	38 0.58														
24	39 0.40	64	38 0.65	104	40 0.10	144	39 0.24	184	39 0.09														
25	38 0.97	65	39 0.25	105	38 0.88	145	40 0.65	185	38 0.95														
26	40 0.51	66	39 0.22	106	39 0.75	146	39 0.12	186	39 0.22														
27	39 0.21	67	39 0.71	107	39 0.88	147	40 0.90	187	40 0.15														
28	38 0.54	68	39 0.95	108	39 0.78	148	40 0.32	188	38 0.95														
29	40 0.50	69	39 0.33	109	39 0.50	149	39 0.92	189	39 0.18														
30	39 0.91	70	40 0.00	110	38 0.74	150	40 0.41	190	38 0.55														
31	38 0.82	71	39 0.50	111	40 0.02	151	39 0.75	191	38 0.30														
32	38 0.88	72	39 0.14	112	40 0.18	152	38 0.70	192	38 0.45														
33	37 0.50	73	39 0.16	113	39 0.12	153	38 0.53	193	40 0.05														
34	39 0.78	74	40 0.95	114	40 0.31	154	38 0.80	194	38 0.60														
35	38 0.50	75	39 0.08	115	39 0.58	155	38 0.35	195	39 0.90														
36	39 0.50	76	38 0.82	116	40 0.35	156	40 0.80	196	41 0.05														
37	39 0.74	77	39 0.97	117	39 0.53	157	39 0.11	197	39 0.08														
38	39 0.68	78	39 0.16	118	38 0.62	158	38 0.70	198	38 0.05														
39	40 0.16	79	40 0.35	119	38 0.20	159	39 0.45	199	40 0.10														
40	40 0.70	80	40 0.48	120	40 0.68	160	39 0.68	200	39 0.60														
Col. 1	1484.72		Col. 2	1581.46		Col. 3	1583.90		Col. 4	1583.85		Col. 5	1579.53		Col. 6	356.59		Col. 7	0		Col. 8	0	
Col. 2	1581.46		CEMENTING INFORMATION										JOINTS LEFT OVER										
Col. 3	1583.9		No. Sacks		Type		Additives		Circulating Before		No. Joints		Footage										
Col. 4	1583.85		Lead: 625		65:35 Poz H				Cementing 60 min.		5		201.3										
Col. 5	1579.53		Tail: 425		Class H		.15% D-13		Mud Wt. 9.4 ppg		Weight		Grade										
Col. 6	356.59										17 lb./ft.		N-80										
Col. 7	0		Circulating		Displacing		When Plug Hit		Maximum		CENTRALIZERS												
Col. 8	0		450 psi		370 psi		psi		1270 psi		Total Centralizers Ran		Type										
			Did Floats Hold?		Mix & Pump Time						15												
			Yes ☒ No ☐		47 min.						Placed on Couplings		Placed Middle of Jts										
			Pipe Rotated		Reciprocated		Worked During ...		and/or After Cementing		14		1										
			No ☐ No ☐		No ☐ No ☐		No ☐ No ☐				SERVICE COMPANY SCHEDULE												
			No. Plugs Used		Returns %		Cement Top		Shoe Depth		Collar Depth		ARRIVAL		RELEASE								
			1		100				8150'		8106'		Date 37401		Date 37401								
			Cementing Contractor		String Weight		Weight on Hanger						Time 5:00pm		Time 8:00pm								
			Schlumberger (Artesia)		120000		100000																
Total	8170.05		Signature-Company Rep.																				