

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-015-32205

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

V-5072

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

KUKUI Operating Company

3. Address of Operator

203 W. Wall Street, Suite 810
Midland, TX 79701

7. Lease Name or Unit Agreement Name

Pokey BAK State

8. Well No.

1

9. Pool name or Wildcat

Bunting Ranch - Morrow

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 36 Township 19S Range 21E NMPM Eddy County

10. Date Spudded

04/25/02

11. Date T.D. Reached

05/24/02

12. Date Compl (Ready to Prod.)

07/26/02

13. Elevations (DF& RKB, RT, GR, etc.)

4,208' GR

14. Elev. Casinghead

4,208'

15. Total Depth

8,150' RKB

16. Plug Back T.D.

8,076'

17. If Multiple Compl How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,667', 7,957', Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density Neutron, DLL, Sonic, CBL, USI

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	Structural Steel	40'	20"	Ready-Mix	
9-5/8"	36.0	1,470'	12-1/4"	1,562 sks. C	
5-1/2"	17.0	8,150'	8-3/4"	1,050 sks. C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,607'	7,608'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7,945' - 7,957', .37" dia., 48 shots

7,841' - 7,845', .37" dia., 16 shots

7,667' - 7,675', .37" dia., 32 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,945 - 7,957'	70% N ₂ Foam / 24,000 lbs. 20/40 Sand
7,841 - 7,845'	70% N ₂ Foam / 20,000 lbs. 20/40 Sand
7,667 - 7,675'	70% N ₂ Foam / 30,000 lbs. 20/40 Sand

28

PRODUCTION

Date First Production

08/01/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

08/06/02

Hours Tested

24

Choke Size

16/64

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

500 est.

Water - Bbl.

20 est.

Gas - Oil Ratio

25.0

Flow Tubing
Press. 400

Casing Pressure

100

Calculated 24-
Hour Rate

Oil - Bbl.

0

Gas - MCF

500 est.

Water - Bbl.

20 est.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Joe Goodrich

30. List Attachments

Deviation Survey, Wellbore Schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Larry K. Strider

Printed

Name Larry K. Strider

Title Western District Manager

Date 8/06/02