

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1130 FEL NWSE(J) Sec 7 T19S R31E

5. Lease Serial No.

NM54113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OXY Shortcake 1

Federal

9. API Well No.

30-015-32234

10. Field and Pool, or Exploratory Area

Undsg. Hackberry Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Spud, Set Csg |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Ont |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

ACCEPTED FOR RECORD

APR 23 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/19/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OXY SHORTCAKE FEDERAL NO. 1

04/07/2002 CMIC:BOWKER

LOCATION STAKED BY BASIN SURVEYORS 1980' FSL, 1130' FEL, SECTION 7, T19S, R31E. EDDY COUNTY NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR PIPE AT 40' AND CEMENTED WITH READY-MIX. MIRU MCVAY DRILLING CO. RIG 8. SPUDED 17 1/2" HOLE AT 0700 HOURS MST 4-6-02. DRILLED TO 535' AND LOST ALL RETURNS. DRY DRILLED TO 550' DRILLED TO CASING POINT OF 668'. PUMPED SWEEP AND RAN SURVEY. TOO H TO RUN CASING AT REPORT TIME. CATHY WITH BLM NOTIFIED OF SPUD.

04/08/2002 CMIC:BOWKER

FRUH WITH 13 3/8" 48# H40 CASING AND SET AT 668'. CLEARED CASING WITH RIG PUMP. RU B.J. MIXED 5 SX GW-27 IN 10 BBLS F.W. FOLLOWED BY 200 SX CLASS "H" CONTAINING 10% A10, 2% CACL2, 1/4# CELLOFLAKES, AND 10# GILSONITE. FOLLOWED BY 341 SX 35:65:6 CONTAINING 2% CACL2. TAILED IN WITH 200 SX CLASS C CONTAINING 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 0900 HOURS MST WITH 470#. CIRCULATED 300 SX TO PIT. R.D. B.J. LEFT WELL S.I. FOR 5 HOURS. CUT OFF CONDUCTOR AND CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" MUD CROSS AND HYDRIL. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. WOC AT REPORT TIME TO DRILL OUT. GENE HUNT WITH BLM WITNESSED CEMENT JOB.

04/09/2002 CMIC:BOWKER

FINISHED WOC. (TOTAL TIME- 24 HOURS). DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/12/2002 CMIC:BOB LANGE

DRILLING F/ 2810' TO 3180' W/ SURVEY. RAN FLUID CALIPER AT 3100'. NO PROBLEMS AT REPORT TIME.

04/13/2002 CMIC:BOB LANGE

DRILLING F/ 3180' TO 3230'. TD INT. HOLE AT 8:00 AM 4-12-02. CIRCULATE BOTTOMS UP. DROP SURVEY & LAY DOWN 11 JTS DRILL PIPE. TRIP OUT OF HOLE FOR CASING. LAY DOWN 8" DRILL COLLARS. RIG UP CASING CREW & RUN 77 JOINTS OF 36# K-55 9 5/8" CASING. TOTAL PIPE 3234', SET AT 3230'. CIRCULATE CASING VOLUME W/ RIG PUMP. RIG UP BJ & CEMENT CASING W/ 1150 SX 35:65:6 "C" W/ 2% CaCl, 1/4# CELOFLAKE & 5#/SK LCM. TAILED W/ 200 SX "C" W/ 2% CaCl. DISPLACED W/ 247 BBL FW. CIRCULATED 100 SX TO PIT. BUMPED PLUG AT 8:00 PM 4-12-02. FLOATS HOLDING. RIG DOWN BJ. NIPPLE DOWN BOPE & SET SLIPS W/ 100,000# WT ON SLIPS. CUT OFF CASING & INSTALL "B" SECTION. NIPPLE UP BOPE. NOTIFIED HOMER SAENZ W/ BLM ABOUT CEMENT JOB AT 8:20 AM 2-12-02, DID NOT WITNESS.

04/14/2002 CMIC:BOB LANGE

FINISH NU BOPE. TEST BOPE TO 500 PSI LOW & 5000 PSI HIGH, OK. TEST MUD LINE TO PUMP TO 2500 PSI, OK. TEST CASING TO 1000 PSI. NOTIFIED HOMER SAENZ W/ BLM ABOUT BOP TEST BUT DID NOT WITNESS. PU BHA & TRIP IN HOLE. WOC. START DRILLING CEMENT & FLOAT EQUIPMENT AT 8:00 PM 4-13-02. DRILLING NEW FORMATION F/ 3230' TO 3550'.

2002 APR 22 AM 9:29

RECEIVED