

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M.C. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OKY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1130 FEL NWSE(J) Sec 7 T19S R31E

5. Lease Serial No.

NW54113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OKY Shortcake 1

Federal

9. API Well No.

30-015-32234

10. Field and Pool, or Exploratory Area

Undeg. Hackberry Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

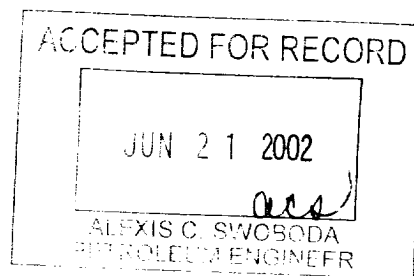
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Set Casing & Out</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/20/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY SHORTCAKE FEDERAL NO. 1 (Drilling)

05/19/2002 CMIC:BOB LANGE

DRILLING F/ 12205' TO 12330' TD. REACHED TD AT 4:15 AM 5-19-02. CIRCULATE FOR LOGS. NO PROBLEMS AT REPORT TIME.

05/20/2002 CMIC:BOB LANGE

CIRCULATE, 20 STAND SHORT TRIP, CIRCULATE FOR LOGS. TRIP OUT OF HOLE FOR LOGS. RIG UP LOGGERS & LOG. STRAP 12328', LOGGERS TD, 12328'. NO PROBLEMS AT REPORT TIME.

05/21/2002 CMIC:BOB LANGE

LOGGING. WAIT ON FMT TOOL. LOG W/ FMT. RIG DOWN LOGGERS & TRIP IN HOLE.

05/22/2002 CMIC:BOB LANGE

TRIP IN HOLE. WAIT ON ORDERS. RIG UP LAYDOWN MACHINE & LAYDOWN DRILL PIPE & DRILL COLLARS. RU CASING CREW & RUN 5 1/2" CASING.

05/23/2002 CMIC:BOB LANGE

RUN CASING TO TD. RAN 5 1/2" 17#, 78 JOINTS HCP-110 & 224 JOINTS OF L-80. SET AT 12330'. CIRCULATED CASING VOLUME. RIG UP BJ & CEMENT W/ 1600 SX 15:61:11 "C" POZ W/ 1% BA61, 8#/SK LCM, 7/10% FL52, 7/10% FL25 & 1% KCL LEAD. TAILED W/ 100 SX "C" W/ 7/10% FL25. DISPLACED W/ 285 BBLs FRESH WATER. BUMPED PLUG W/ 2750 PSI. FLOATS HELD. NIPPLE DOWN BOPE & SET SLIPS. CUT OFF CASING & NIPPLE UP "C" SECTION. TESTED "C" SECTION TO 5000 psi. JET & CLEAN PITS. RIG RELEASED AT 12:00 AM MST 5-23-02. STORED 1500 BBLs OF XCD MUD IN FRAC TANKS.

RECEIVED
BUREAU OF LAND MANAGEMENT
MAY 23 2002

2002 JUN 21 AM 8:46

RECEIVED