28b. Produc	ion - Inter	val C	<u></u>			*****			<del></del>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
28c. Produc		val D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
29. Dispo	osition of G	as (Sold, 1	ised for fuel	, vented,	etc.)						
30. Summ	Summary of Porous Zones (Include Aquifers): 31							31. Form	31. Formation (Log) Markers		
Show tests, i	all importa	nt zones or	porsity and	contents	thereof: Co d, time tool	red intervals a	and all drill-stem gand shut-in pressu				
Forma	ation	Тор	Bottom		Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth	
									PRINGS	6393'	
								WOLFC	AMP	9943'	
								PENN		10315'	
								STRAW	N	10898'	
								ATOKA		11227'	
								MORRO	W	11476'	
32. Additi	onai remark	ss (include	plugging pr	ocedure):							
33. Circle	enclosed at	tachments						4	Directional Survey		
			gs (1 full se ing and cem			Geological Re Core Analysis		Report 4.	Directional Survey		
34. I hereb	y certify th	at the fores	going and at	tached in	formation is	complete and	correct as determin	ned from all avai	lable records (see attached i	nstructions)*	
Name (please print) Karen Cottom Title								ngineering Technician			
Signature Laren Ofton							Date07	Date07/30/2002			
Title 18 U. States and	S.C. Section	on 101 and ious or frac	Title 43 U.: dulent stater	S.C. Secti	on 1212, ma	ke it a crime	for any person knownatter within its juri	wingly and willfus sdiction.	ally to make to any department	ent or agency of the United	
					-:						