

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil & Gas
N.M. Div-Dist. 2FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

1301 W. Grand Avenue
Artesia, NM 88210Serial No.
NM-54113

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2. Name of Operator

Devon SFS Operating, Inc.

3. Address

20 North Broadway, Ste 1500 Oklahoma City OK 73102

3.a Phone No. (Include area code)

(405) 228-7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface 1980' FSL & 1130' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

04/06/2002

15. Date T.D. Reached

05/09/2002

16. Date Completed

☐ D & A ☒ Ready to Prod.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Oxy Shortcake Fed 1

9. API Well No.

30-015-32234 S1

10. Field and Pool, or Exploratory

Undes. Hackberry Morrow, N

11. Sec., T., R., M., on Block and
Survey or Area

J7T19S R31E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3455' GR

18. Total Depth: MD 12,330
TVD 12,33019. Plug Back T.D.: MD 12,325
TVD 12,32520. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MLL/CZDL/CNL/FMT/GRL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48# H40	0	668'		741		SURF-CIRC	
12 1/4"	9 5/8"	36# K55	0	3230'		1350		SURF-CIRC	
8 3/4"	5 1/2"	17#	0	12330'		1700		5392' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	11772'	11750'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	12124'	12173'	12124' - 12173		122	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12124' - 12173'	1000 GAL 7.5% HCL ACID & 30% METHANOL W/70Q N2
12124' - 12173'	2500 GAL 7.5% HCL ACID & 30% METHANOL W/50Q CO2
12124' - 12173'	14040 GAL 70Q FOAM FRAC W/33480# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/15/02	7/21	24	→	28	1138	7	56.9		Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
18	750	0	→	28	1138	7	40.1	Producing	

ACCEPTED FOR RECORD

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

AUG - 7 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER