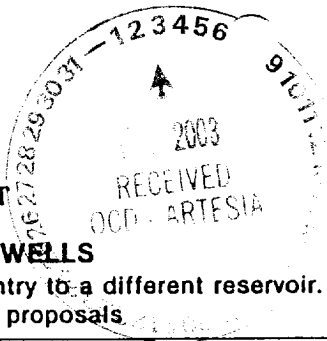


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1650' FWL, Section 33, T19S, R27E

5. Lease Designation and Serial No.

NM-13409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pecos 33 Federal #2

9. API Well No.

30-015-32254

10. Field and Pool, or Exploratory Area

McMillan Morrow North

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**CONFIDENTIAL**

Intermediate Csg - Drld 12-1/4" hole to 3000'. TD reached @ 07:15 hrs 12/02/02. Ran 69 jts 9-5/8" 47# & 43.5# P-110 LT&C csg. Cmt'd w/ 700 sks 65:35 POZ "C" @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 188 sks to surface. Plug down @ 18:00 hrs 12/02/02. WOC 22 hrs. Make cut-off. Install WH. NU BOP's & test to 5000# ok.

TD & Production Csg - Drld 8-1/2" hole. Set 200 sk Cl "H" lost circ plug @ 8765'. Cont drlg to 10800. TD reached @ 23:45 hrs 01/11/03. Logged well w/ Schlumberger. Ran 263 jts 5-1/2" 17# L-80 LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 845 sks Cl "H" + additives @ 14.8 ppg. Circ 186 sks to surface. Cmt'd 2<sup>nd</sup> stage w/ 1001 sks Cl "C" + additives @ 14.09 ppg. Circ 300 sks to surface. Cmt'd 3<sup>rd</sup> stage w/ 420 sks 35:65:6 @ 12.4 ppg followed by 475 sks Cl "C" + additives @ 14.09 ppg. Circ 178 sks to surface. CBL ran 01/24/03. Found TOC @ 2110'.

14. I hereby certify that the foregoing is true and correct

Signed

*Cathy Embel*

Title Sr. Operation Tech

Date 01/29/03

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_