Form 3160-5 (August 1999)

UNITED STAILS **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

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Form Approved OMB No. 1004-0135 Expires November 30, 2000

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\$16 17 18 19 20 213 SUNDRY NOTICES AND REPORTS ON WELLS

14. I hereby certify that the foregoing is true and correct

NM-103570				3570				
Do not use this form for proposals to dri abandoned well. Use Form 3160-3 (APD) t		or to re-enter and 2002		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side			\sqrt{3}/7	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well	7 Other	PEZI SECTION	<u> </u>	NA(all A)				
Name of Operator			I °	8. Well Name and No.				
KUKUI Operating Compa	any /			Highlands "14" Federal #1Y				
3a. Address				. API We	ell No.			
203 W. Wall Street, Suite		3b. Phone No. (include area code)		32341				
Midland, TX 79701		915-687-6200						
4. Location of Well (footage, Sec., 7	T. R. M. or Survey Des	scription)		10. Field and Pool, or Exploratory Area				
)	·, · · ·, · · · · · · · · · · · · · · ·	soripuon)		Huapache Basin (Wildcat)				
1980' FNL & 2000' FWL, Sec 14 - T19S - R21E		- 1	1. County	County or Parish, State				
		7	Eddy, NM					
12. CHECK	APPROPRIATE BOX(E	S) TO INDICATE NATUR	E OF NO	TICE, REPO	ORT, OR OTHER I	DATA		
TYPE OF SUBMISSION TYPE OF ACT						·		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Production (S Reclamation	Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	☐ Casing Repair ☐ Change Plans	New Construction		Recomplete		Other		
Subsequent Report	Convert to Injection	Plug and Abandon Plug Back		Temporarily . Water Dispo				
X Final Abandonment Notice		LIG Dack		water Dispor	Sai			
13. Describe Proposed or Completed Ope If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved op testing has been completed. Final Ab- determined that the site is ready for fin	iny of recomplete nonzontal will be performed or provion perations. If the operation andonment Notices shall be	ily, give subsurface locations de the Bond No. on file with l results in a multiple complet	and meas BLM/BLA. ion or reco	ured and tru Required su	e vertical depths of a absequent reports sh	all pertinent markers and all be filed within 30 days	zones.	
10/26/02 Set 100 sk. Class	C plug inside 5-1/2	" (5,444' - 6,250'). Ta	agged p	lug.				
10/27/02 Cut & pull 4,800' o								
10/30/02 Set 76 sk. Class C	02 Set 76 sk. Class C plug 50' in / 50' out 5-1/2" csg. stub (4,737' - 4,851'). Tagged plug.							
10/31/02 Set 100 sk. Class								
Set 100 sk. Class	Set 100 sk. Class C plug @ 9-5/8" shoe (1,139' - 1,445'). APPROVED							
Set 100 sk. Class (Set 100 sk. Class C plug inside 9-5/8" csg. (146' - 450') as instructed.							
Set 60 sk. Class C surface plug (60' to surface). Install marker.						/ 14 122		
See attached com	See attached completed P&A schematic.							

LES BABYAK PETROLEUM ENGINEER Name (Printed/Typed) Western District Manager Signature Date 11/04/02 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Date certifiy that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office